COMPANY A CONTROL OF THE INTERIOR  WAR 2 - 1950LOGICAL SURVEY  CONTROL OF INTERTIOR TO DRILL  MARY 2 - 1950LOGICAL SURVEY  CONTROL OF INTERTIOR TO DRILL  MARY 3 - 1950  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUBSCOURT REPORT OF MATER SERT-OFF  SUBSCOURT REPORT OF MATER SERT-OFF  MOTICE OF INTERTIOR TO REPORT OR CALDRES  MOTICE OF INTERTIOR TO PRICE OR ACIDIZE  MOTICE OF INTERTIOR TO TO REPORT OR CALDRES  MOTICE OF INTERTIOR TO TO REPORT OR CALDRES  MOTICE OF INTERTIOR TO TO REPORT OR CALDRES  MOTICE OF INTERTIOR TO PRICE OR ACIDIZE  MOTICE OF INTERTIOR TO PRICE OR ACIDIZE  MOTICE OF INTERTIOR TO ADMINISTRATE SERT-OFF  MARK 1 - 1950  MAR 1 - 1	Marrie Acidid a			Approval explicit Hi-Ch-Al.
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DEPARTMENT OF THE INTERIOR  MAR 2 - 1950 CONCRETA SURVEY  CONCRETATION TO DRILL  BURESCOURT REPORT OF WATER SUFFORM  MOTICE OF INTERITION TO CHANGE FLAME.  SUBSCOURT REPORT OF WATER SUFFORM  MOTICE OF INTERITION TO DRILL  SUBSCOURT REPORT OF ADDRESS OF REPORT OF ALTERNAL SUBSCOURT REPORT OF ADDRESS CANNER.  MOTICE OF INTERITION TO THE OF ALTER SUFFORM  MOTICE OF INTERITION TO THE OF ALTER SUFFORM  MOTICE OF INTERITION TO THE OF ALTER SUBSCOURT REPORT OF ADDRESS CANNER.  MOTICE OF INTERITION TO THE OF ALTER CASHIC.  MOTICE OF INTERITION TO ADARDON WELL.  SUBSCOURT REPORT OF ALTERNAL SUBSCOURT REPORT OF ADDRESS CANNER.  MOTICE OF INTERITION TO ADARDON WELL.  SUBSCOURT REPORT OF ALTERNAL SUBSCOURT REPORT OF ADARDON MEATING.  MOTICE OF INTERITION TO ADARDON WELL.  SUBSCOURT REPORT OF ALTERNAL SUBSCOURT REPORT OF ADARDON MEATING.  SUBSCOURT REPORT OF ADARDON OF ALTER CASHIC.  SUBSCOURT REPORT OF ADARDON OF ALTERNAL SUBSCOURT REPORT OF ADARDON OF ADARDON OF ALTERNAL SUBSCOURT REPORT OF ADARDON OF ADARDON OF ALTERNAL SUBSCOURT REPORT OF ADARDON OF ADARDON OF ADARDON OF ALTERNAL SUBSCOURT REPORT OF ADARDON		(SUBMIT IN	TRIPLICATE)	The State
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NOTICE OF INTENTION TO CHANGE PLANE.  NOTICE OF INTENTION TO REPORTLO REPORT SHAT-OFT.  SUBSEQUENT REPORT OF SHOOTHING OF ACCESSIONS.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  SUBSEQUENT REPORT OF ADMINISHMENT.  NOTICE OF INTENTION TO PULL OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ACIDIZE.  SUBSEQUENT REPORT OF ADMINISHMENT.  SU	SUNDRY	NOTICES AN	D REPORT	1 ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SUBSEQUENT REPORT OF ALTERING CARRIES  NOTICE OF INTERTION TO RE-ORIL OR REPARK WELL  SUBSEQUENT REPORT OF REDRILIS OR REPARK  NOTICE OF INTERTION TO ADMINISTRATE CARRIES  NOTICE OF INTERTION TO ADMINISTRATE CARRIES  NOTICE OF INTERTION TO ADMINISTRATE CARRIES  (INTERTION TO ADMINI	NOTICE OF INTENTION TO DRILL	<b>X</b>	SUBSEQUENT REPORT	OF WATER SHUT OF LAKE CITY.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDEX.  SUPPLEMENTARY WELL INSTORM.  February 21.  [In of sec. 21  IT is proposed to drill this wall to a depth of suppreximately 10,000 to the second in which the Ute Tribal No. 1 was completed. Casing program will compact of appreximately 1000 of 13-3/* surface easing with 7" oil string to total depth.  (SEE ATTACHED RIDER FOR APPROVAL)  I understand that this plan of work must receive approval in writing by the Gaslegical Survey before sponsitions may be assumed address.  Bex 120  CODY ORIGINAL E. A DOUBLE Line CODY.	NOTICE OF INTENTION TO CHANGE	PLANS	SUBSEQUENT REPORT	OF SHOOTING OR ACIDIZENS
NOTICE OF INTENTION TO SHOOT OR ACIDEX NOTICE OF INTENTION TO PULL OR ALTER CASING	NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF	SUBSEQUENT REPORT	OF ALTERING CASING
NOTICE OF INTENTION TO PULL OR ALTER CASING.  DIRECTE ANOVER ST CHEEK MARK NATURE OF REPORT, NOTICE, OR OTHER BATA)  Poblicately 21.  (H first and Sec. 12)  (H first and Sec. 13)  (Typ.)  (Isage)  (H first and Sec. 14)  (Plant)  (County of Subdivision)  (Since of Sec. 12)  The elevation of the derrick floor above sea level is	NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL		
(SEE ATTACHED RIDER FOR APPROVAL)  (NORMAN ABOVE BY CHECK MARK MATURE OF REPORT, HOTICE, OR OTHER BATA)  (Political Property 21				
(INSECRITE ABOVE BY CHECK MARK HATURE OF REPORT, HOTICE, OR OTHERS BATTA)  February 21, 1950  February 21, 1950  III and 2500 ft. from E line of sec.  III as Section 21			SUPPLEMENTARY WELL	- MESTORY
Well No. 2 is located 2350 ft. from S line and 2550 ft. from E line of sec. 21  15 15 (K form and Sec. No.)  (County or Stabilitation)  The elevation of the derrick floor above sea level is	NOTICE OF INTENTION TO ABANDON	WELL		
It is proposed to drill this wall to a depth of approximately 10,000 to the same some in which the Ute Tribal He. 1 was completed. Casing program will consist of appreximately 1000 of 13-3/5 surface casing with 7" oil string to total depth.  (SEE ATTACHED RIDER FOR APPROVAL)    It is plan of work must receive approval in writing by the Geological Survey before speciations may be semanated. Company.    The Carter Oil Company.	(INDICA	TE ABOVE BY CHECK MARK NATI	RE OF REPORT, NOTICE,	OR OTHER BATA)
Well No. 2 is located 2350 ft. from	15 min 0			Polymora Ol.
It is proposed to drill this wall to a depth of approximately 10,000 to the same some in which the Ute Tribal He. 1 was completed. Casing program will consist of appreximately 1000 of 13-3/5 surface casing with 7" oil string to total depth.  (SEE ATTACHED RIDER FOR APPROVAL)    It is plan of work must receive approval in writing by the Geological Survey before speciations may be semanated. Company.    The Carter Oil Company.	100 rever			retruery zag 1950
Company   Comp			506	(E)
Company   Comp	Well No is lo	cated ft. from	S line and	ft. from line of sec.
(SEE ATTACHED RIDER FOR APPROVAL)  (Heater Manual Search)  (Range)  (Meridian)  (Plak  FEB 2 71950  Copy  (Meridian)  (Meridian)  (Meridian)  (Plak  FEB 2 71950  Copy (Meridian)  (Meridian)  (Meridian)  (Plak  FEB 2 71950  Copy (Meridian)  (Meridian)  (Plak  FEB 2 71950  FEB 2 71950  Copy (Meridian)  (Meridian)  (Plak  FEB 2 71950				-(···)
The elevation of the derrick floor above sea level is				
The elevation of the derrick floor above sea level is		(Twp.) (Re	nge) (	(Meridian)
DETAILS OF WORK  (State names of and expected depths to objective analogs show close, weights, and lengths of proposed easings indicate middle ling points, and all other imperiant proposed work)  It is proposed to drill this wall to a depth of approximately 10,000 to test the same some in which the Ute Tribal No. 1 was completed. Gasing program will compist of approximately 1000° of 13-3/8° surface casing with 7° oil string to total depth.  (SEE ATTACHED RIDER FOR APPROVAL)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be semmented.  Company. The Carter Oil Company.  Address. Box 120	(14 Sec. and Sec. No.)	\\	. • •	· · · · · · · · · · · · · · · · · · ·
DETAILS OF WORK  (State names of and expected depths to objective analogs show close, weights, and lengths of proposed easings indicate middle ling points, and all other imperiant proposed work)  It is proposed to drill this wall to a depth of approximately 10,000 to test the same some in which the Ute Tribal No. 1 was completed. Gasing program will compist of approximately 1000° of 13-3/8° surface casing with 7° oil string to total depth.  (SEE ATTACHED RIDER FOR APPROVAL)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be semmented.  Company. The Carter Oil Company.  Address. Box 120	(14 See, and See, No.) Roosevalt	Uintah (	ounty.	Flah
(SEE ATTACHED RIDER FOR APPROVAL)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commanded.  Company  The Garter Oil Gompany  Address.  Box 120	(14 See, and Sec. No.)  Rocatevalt  (Field)	Uintah (County or Su	bdivision)	(State or Townson) (1984)
It is proposed to drill this well to a depth of approximately 10,000° to test the same some in which the Ute Tribal He. 1 was completed. Gasing program will consist of approximately 1000° of 13-3/8° surface easing with 7" oil string to total depth.  (SEE ATTACHED RIDER FOR APPROVAL)  Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be assumed and the Company.  The Carter Oil Company  Address. Box 120	(14 See, and Sec. No.)  Rocatevalt  (Field)	Uintah (County or Su	bdivision)	(State or Townson) (1984)
It is proposed to drill this well to a depth of approximately 10,000° to test the same some in which the Ute Tribal No. 1 was completed. Gasing program will complete of approximately 1000° of 13-3/8° surface easing with 7° oil string to total depth.  (SEE ATTACHED RIDER FOR APPROVAL)  I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be seemmented.  Company. The Carter Oil Company.  Address. Box 120	(14 See, and Sec. No.)  Rocatevalt  (Field)	Uintah (County or Su	division)	FEB 2 71850
I understand that this plan of work must receive approval in writing by the Goelegical Survey before operations may be commenced.  Company The Carter 011 Company  Address Box 120	(H See and See No.)  Received t  (Field)  The elevation of the derrick	Uintah (County or Su floor above sea level in DETAILS	bdivision)  s	FEB 2 71850
I understand that this plan of work must receive approval in writing by the Goelegical Survey before operations may be commenced.  Company The Carter 011 Company  Address Box 120	(H Sea and Sec. No.)  Receive1t  (Field)  The elevation of the derrick  (State names of and expected depths to the same some in program will consist	Uintah (County or Su floor above sea level in DETAILS objective sands; show sizes, we ing points, and all other ill this well to a which the Ute Tri of appreximately 1	of WORK  sights, and lengths of primpertant proposed wo  depth of appr.  bal He. 1 was	FEB 2 71850  FEB 2 71850  Community 10,000 to completed. Community 10,000 to completed.
Company The Carter 011 Company  Address Bex 120  CODY ORIGINAL E A DOINGE.	(H Set and Set No.)  Receive1t  (Field)  The elevation of the derrick  State names of and expected depths to  It is proposed to dri test the same some in program will consist	Uintah (County or Su floor above sea level in DETAILS objective sands; show sizes, we ing points, and all other ill this well to a which the Ute Tri of appreximately 1	of WORK  sights, and lengths of primpertant proposed wo  depth of appr.  bal He. 1 was	FEB 2 71850  FEB 2 71850  Community 10,000 to completed. Community 10,000 to completed.
Address Bex 120	(H Sea and Sec. No.)  Receive1t  (Field)  The elevation of the derrick  (State names of and expected depths to  It is proposed to dri test the same some in program will compist  with 7" oil string to	Uintah (County or Su floor above sea level in DETAILS  objective sands; show sizes, we ing points, and all other  It this well to a which the Ute Tri of appreximately 1 total depth.	depth of appr.	FEB 2 71850  FEB 2 71850  Compared and any indicate making ind
CODY ORIGINAL E A DOLLINE	(H Set and Set No.)  Receive1t  (Field)  The elevation of the derrick  (State names of and expected depths to  It is proposed to dri test the same some in program will compist  with 7" oil string to	County or Su  County or Su  Floor above sea level  DETAILS  Chiestive sands; show since, we improdute, and all other  It this well to a which the Tte Tri  of approximately 1 total depth.  SEE ATTACHED RIDE	beauth  belivision  ft.  OF WORK  sights, and lengths of pr impertant proposed wo  depth of appr bal No. 1 was  1000 of 13-3/	FEB 2 71850  FEB 2 71850  PEG ELVED  Communication and the communication of the communication
COPY ORIGINAL E. A. POLUMBUS	(H See and See No.)  Receive1t  (Field)  The elevation of the derrick  (State names of and expected depths to  It is proposed to dri test the same some in program will compist  with 7" oil string to  I understand that this plan of worl  Company	County or Su  County or Su  Floor above sea level  DETAILS  Chiestive sands; show since, we improdute, and all other  It this well to a which the Tte Tri  of approximately 1 total depth.  SEE ATTACHED RIDE	beauth  belivision  ft.  OF WORK  sights, and lengths of pr impertant proposed wo  depth of appr bal No. 1 was  1000 of 13-3/	FEB 2 71850  FEB 2 71850  PEG ELVED  Communication and the communication of the communication
	(H Set and Set No.)  Receive1t  (Field)  The elevation of the derrick  (State names of and expected depths to  It is proposed to dri test the same some in program will compist  with 7" oil string to	County or Su  County or Su  Floor above sea level  DETAILS  Chiestive sands; show since, we improdute, and all other  It this well to a which the Tte Tri  of approximately 1 total depth.  SEE ATTACHED RIDE	depth of appribal No. 1 was	FEB 2 71850  FEB 2 71850  PEG ELVED  Communication of the communication of the complete of the

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Budget Bureau No. 42 Approval Expires 11/30/

Form	9-881 D
(Febru	My 1987)

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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

SUNDRY NOTICES AND REPORTS

CONTRACTOR OF THE STATE OF THE

		- V
		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
A CONTRACTOR OF THE PROPERTY O	1	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		*******	March 15,	, 19 <b>50</b>
Well No. 2 is lo	cated 1980 ft.	$\operatorname{from}\left\{ egin{array}{c} \mathbf{I} \\ \mathbf{S} \end{array} \right\}$ line an	d 1980 ft. from	line of sec. 21
NW-SE Section 21	18	116		,
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Roosevelt	Vint	ah County	Uta	
(Field)	(Con	inty or Subdivision)	(State	or Territory)
			c.	•

The elevation of the derrick floor above sea level is ...... ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, con ing points, and all other important proposed work)

The original notice of intention to drill showed surface string to consist of 1000' of 13-3/8" casing. Due to inability to obtain 13-3/8" casing, it has been decided to set 1000' of 16" as a surface string.

	he Carter Cil Com					
Address B	ox 120					
D	enver, Colorado		By COSY	CRIGINAL E	A. POLUMBU	5, JR.
a a a a a a a a a a a a a a a a a a a	Houptman	•	Title Di	vision Bagi	<b>A198</b>	

Budget Bureau No. 42-R359
Aproval Expires 11/30/46

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(SUBMIT IN TRIPLICATE)

Uintah-Ouray

#### UNITED STATES

DEPARTMENT OF THE INTERIOR

APR 5 - 1950 GEOLOGICAL SURVEY

Allottee Die Tribe

SUNDRY NOTICES AND REPORTS ON WELLS 1950

MOTICE OF INTENTION TO DRILL  MOTICE OF INTENTION TO CHANGE PLANS.  MOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO REDRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL  SUBSEQUENT REPORT OF WATER SHUT-OFF.  SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF WATER SHUT-OFF.  SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF WATER SHUT-OFF.  SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF ALT	
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			spril 3	,	1950
Well No is loca	ted <b>1980</b> ft.	from \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	d 1980 ft. from	$\left\{ \begin{array}{c} E \\ \mathbf{y} \end{array} \right\}$ line of sec.	61
· · · · · · · · · · · · · · · · · · ·	13	(S) <b>1B</b>	USM	inte of sec.	Sett
(Albert, and See No.)	(Twp.)	(Range)	(Meridian)	••••	
(Fac)		Jintah enty or Subdivision)	(	Utah State or Territory)	

The elevation of the derrick from above sea level is 5341 ft.

#### DETAILS OF WORK

ing points, and all other important proposed casings; indicate mudding jobs, cament-

Comented with 1000 sacks. Returns to surface.

Job sumpleted 5:40AN 4-1-50.

Company See Certer 011 Company

Address P. C. Bex 120

Denvers Colorade By T. Johnson

Title Praduction Forester

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Uintah-Ouray

Allottee Ute Tribe



CECENTERS STEEDS OF COMME 6-2-50

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	Report of DST

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				Nay 26	, 19.50
Vell	Ite Tribal No. 2	is located 1980.	ft. from $\begin{Bmatrix} \mathbf{N} \\ \mathbf{S} \end{Bmatrix}$ line	and 1989. ft. from	$\begin{Bmatrix} \mathbf{E} \\ \mathbf{W} \end{Bmatrix}$ line of sec. 21
NW	SE 21-15-1h	(Twp.)		USM	
	· =	(Twp.)	(Range)	(Meridian)	
	Roosevelt		Lintah	(81	utoh
	(Field)		(County or Subdivision)	(81	ate or Territory)
TI			lund :- 5%C	))	

The elevation of the derrick floor above sea level is 5391. ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tested interval 6590-6649. Open 3 hours. Light blow for lg noirs decreasing gradually till nearly dead at end of test. Recovered 30 feet of gas-cut mud. Si 15 minutes. SiF 1220#. max FP 0y. Hydro mud 3250#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

The Corter Uil Company

Address

Box 120

Denver, Colorado

Verne K. Farmer, Jr.

Title Geologist

5-705ab

Form 9-881 b (February 1987)

(SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Sinte-Ouray

Allows Uto Tribes

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CENOMIAN, SOUR DESIGNATION OF THE PROPERTY.

SUNDRY NOTICES AND REPORTS ON WELL'S

	2 7 2 33
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	Report of diff

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		TOTA B	, 19
Roosevelt Pool Well No2 is locat	ted .1980 ft. from $\binom{N}{S}$ line	and 1989. from $\{E\}$ line of	f sec21
WW (Sec. 20 Sec. No.)	(Twp.) S (Range)	(Median)	
Roosevelt	(County or Subdivision)	(State or Territory	)

The elevation of the derrick floor above sea level is ... ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

DST 8642-8708. Open 2thours. Shut in 15 min. Bair blow gradually diminishing to end of test. Recovered 460 flightly oil and gas cut drilling mud. Pressures 0-0-0-.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter 011 Go.

Address Dox 120

Denver, Golorado

Title Geologiat

1-70826

Indian Agency Intah- Ouray

#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allotte Tribe

ORIGINAL FORWALDED TO CACOER JUL 1 0 1950

### SUNDRY NOTICES AND REPORTS ON WELLEL 1 0 1950

July 5

NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING  SUBSEQUENT REPORT OF ALTERING CASING  SUBSEQUENT REPORT OF REDRILLING OR REPAIR  SUBSEQUENT REPORT OF ARANDONMENT
--------------------------------------------	---------------------------------------------------------------------------------------------------------------------------------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			***************************************	July 8	, 19 <b>.50</b>
Well .	No. 2	is located 1980 f	t. from $\binom{N}{S}$ line a	an $1980$ ft. from ${f E}_{f W}$ lin	e of sec21
Nw .	SE 21	15	<b>1</b> E	usm	
	(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
HO (	Osevelt	¥4	Mulntah		
	(Field)		County or Subdivision)	(State or Terr	

The elevation of the derrick floor above sea level is 5391 ft.

#### DETAILS OF WORK

ted depths to objective sands; show sizes, weights, and lengths of proposing points, and all other important proposed work)

Drill Stem Test 8737-57. Open 4 hours. Shut in 15 minutes. Fairly good blow throughout. Recovered 300' oil and gas cut drilling fluid. Flowing pressure O. SIP 600#.

I understand that this plan of work must receive approval in writing by th Company The Carter 011 Co. Address Box 120 Denver, Colorado Attn. B.A. Folumbus

Budget Bureau No. 42-R359 ^~proval Expires 11/30/46

Form 9-881 b (February 1987)

(SUBMIT IN TRIPLICATE)

.....Uintah-Ouray....

#### UNITED STATES

DEPARTMENT OF THE INTERIOR

JUL 1 4 1950

Allotte Tto Tribe Lease NE-109-5248----

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS 1950

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NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACTORNO SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		July 8		1320
Well No. 2	is located 980 ft. from $\binom{N}{S}$ line a	n <b>d 980</b> ft. from	$\{ \mathbf{E} \}$ line of sec.	-61
Roosevelt	(Twp.) (Range)  Uintah (County or Subdivision)		(State of Territory)	
(Field)	(County of Edisdrymon)			

The elevation of the derrick floor above sea level 5391 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muing points, and all other important proposed work)

Open 4 hours. Shut in 15 min. Very small DST 8762-8810. weak blow. Recovered 480' drilling fluid. IFP 0#; FFP 150#. SIP 190#. No shows in recovered fluid.

I understand that this plan of work must receive approval in writing by the Geological Survey before operation

Company Carter 011 Co.

AddressBox 120

Denver, Colorado

Attn: E. A. Polumbus.

Title Geologist

orm 9-831 b February 1987)			Approval expires 11-30-49.
	(SUBMI	T IN TRIPLICATE)	Indian Agency
	lini	TED STATES	Uintah-Ouray
		IT OF THE INTERIOR	Ute Tribe
21			I-109-5242
0	GEOL O MAD	OGICAL SURVEY	Loade No.
	7110 c	3	RECEIV
SUNDRY	NOTICES A	AND REPORTS (	1 9 1456
NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WA	1 7 7 7 7 7 7 7 7 7 7 7 7 7 7
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT REPORT OF SH	CALCE SUBST
NOTICE OF INTENTION TO TEST WAT		SUBSEQUENT REPORT OF ALL SUBSEQUENT REPORT OF RE	
NOTICE OF INTENTION TO REDRILL		SUBSEQUENT REPORT OF AB	
NOTICE OF INTENTION TO SHOOT OF			ORY
NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDON		Report of DST	<u> </u>
MOTICE OF INTENTION TO ADMISSION			
(INDICA	ATE ABOVE BY CHECK MAR	RK NATURE OF REPORT, NOTICE, OR O	THER DATA)
		July 17	
			-
Vell No. 2 is lo	catedft. f	$\{rom \}_{c}^{N}\}$ line andft	t. from E line of sec.
weil No is id	18	1B	USM [47]
NW 3E 21. (14 Sec. and Sec. No.)	18 (Twp.)	IB (Bange) (Merid	USM
NW SE 21	18 (Twp.) Ui	[S]  1B  (Range) (Merid	USM
HW SE 21  (M Sec. and Sec. No.)  Whidnosevelt  (Field)	18  (Twp.)  Ui  (Count	(Bange) (Merid .ntah hty or Subdivision)   5391   level is	USM (Tah
(M Sec. and Sec. No.)  ***********************************	18  (Twp.)  U1  (Country of the country of the coun	(Bango) (Merid ntah  ity or Subdivision)  level isft.  AILS OF WORK	USM itian) Utab (State or Territory)
(½ Sec. and Sec. No.)  ***********************************	18  (Twp.)  U1  (Country of the country of the coun	(Bango) (Merid ntah  ity or Subdivision)  level isft.  AILS OF WORK	USM (Tah
(% Sec. and Sec. No.)  Whidrosevelt  (Field)  The elevation of the derrich  State names of and expected depths	(Count to objective sands; showing points, and a	(Bange) (Merid  ntah  nty of Subdivision)  level isft.  AILS OF WORK  sizes, weights, and lengths of proposed li other important proposed work)	USM  (State or Territory)  (State or Territory)  ed casings; indicate mudding jobs, eem
(% 800, and 800, No.)  WhidRoosevelt  (Field)  The elevation of the derrich  State names of and expected depths  July 12	(Count (C	(Bange) (Merid  ntah  hty of Subdivision)  level isft.  AILS OF WORK  sizes, weights, and lengths of proposed ill other important proposed work)	USM  itian) Utab  (State or Territory)  ed casings; indicate mudding jobs, eem
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(H Sec. and Sec. No.)  WARROOS evelt  (Field)  The elevation of the derrich  (State names of and expected depths  July 12  T 8825 to 8890.	(Twp.)  (Country of the control of t	(Bango) (Meridinten)  (Bango) (Meridinten)	USM  (State or Territory)  (State or Territory)  ed casings; indicate mudding jobs, eem
(14 800, and 800, No.)  WHEROOSEVELT  (Pield)  The elevation of the derrich  State names of and expected depths  July 12  T 8825 to 8890.  P 300#, PPSIP notest mid. Very s.	(Twp.)  (Country of the control of t	(Bango) (Meridinten)  (Bango) (Meridinten)	USM  itian) Utab  (State or Territory)  ed casings; indicate mudding jobs, eem
(% Sea, and Sea, No.)  **State names of and expected depths  July 12  T 8825 to 8890.  P 300#, PPSIP name of and overy and ove	(Twp.)  Ui  (Count of the control of	(Bango) (Merid ntah  (Merid ntah  1	USM  (State or Territory)  Id casings; indicate mudding jobs, see in 15 min. IPP (cet slightly oil (control of the slightly oil (con
(4 800, and 800, No.)  Which conserved to (Field)  The elevation of the derrick state names of and expected depths  July 12 T 8825 to 8890. P 300#, FFSIP note mud. Very 5  July 15	LS  (Twp.)  Ui  (Count k floor above sea  DET.  to objective sands; show ing points, and a  Open 2 hours of obtained light blow i	(Bange) (Merid nt or Subdivision)  level isft.  AILS OF WORK sizes, weights, and lengths of proposed lil other important proposed work)  7 minutes. Shut Recovered 810 fthroughout test.	USM  itian) Utab  (State or Territory)  ed casings; indicate mudding jobs, eem
(% Sea, and Sea, No.)  **EddRoosevelt  (Field)  The elevation of the derric  State names of and expected depths  July 12  T 8825 to 8890.  P 300#, FFFSIP named of mud. Very a	LS  (Twp.)  Ui  (Count k floor above sea  DET.  to objective sands; show ing points, and a  Open 2 hours of obtained light blow i	(Bange) (Merid nt or Subdivision)  level isft.  AILS OF WORK sizes, weights, and lengths of proposed lil other important proposed work)  7 minutes. Shut Recovered 810 fthroughout test.	USM  (State or Territory)  Id casings; indicate mudding jobs, see in 15 min. IPP (cet slightly oil (control of the slightly oil (con
(4 Sec. and Sec. No.)  Which conserved to (Field)  The elevation of the derrich state names of and expected depths  July 12 T 8825 to 8890. P 800#, FFFSIP neut mud. Very significant cold to 8993.	LS  (Twp.)  Ui  (Count k floor above sea  DET.  to objective sands; show ing points, and a  Open 2 hours of obtained light blow i	(Bange) (Merid nt or Subdivision)  level isft.  AILS OF WORK sizes, weights, and lengths of proposed lil other important proposed work)  7 minutes. Shut Recovered 810 fthroughout test.	USM  (State or Territory)  Id casings; indicate mudding jobs, see in 15 min. IPP (cet slightly oil (control of the slightly oil (con
(% Sec. and Sec. No.)  Which conserved to (Field)  The elevation of the derrich state names of and expected depths  July 12 18825 to 8890. 1800#, ##98IP not mud. Very significant states and second s	LS  (Twp.)  Ui  (Count k floor above sea  DET.  to objective sands; show ing points, and a  Open 2 hours of obtained light blow i	(Bange) (Merid nt or Subdivision)  level isft.  AILS OF WORK sizes, weights, and lengths of proposed lil other important proposed work)  7 minutes. Shut Recovered 810 fthroughout test.	USM  (State or Territory)  Id casings; indicate mudding jobs, see in 15 min. IPP (cet slightly oil (control of the slightly oil (con
(% Sec. and Sec. No.)  ***********************************	IS  (Twp.)  Ui  (Count of the control of the contro	(Bange) (Range) (Merid nty or Subdivision)  level isft.  AILS OF WORK  sizes, weights, and lengths of proposed ill other important proposed work)  7 minutes. Shut Recovered 810 fthroughout test.  rs Recovered 270 fthroughout street.	USM  (State or Territory)  od casings; indicate mudding jobs, eem  in 15 min. IFP  cet slightly oil
(% Sec. and Sec. No.)  ***********************************	IS  (Twp.)  Ui  (Count of the control of the contro	(Bange) (Range) (Merid nty or Subdivision)  level isft.  AILS OF WORK  sizes, weights, and lengths of proposed ill other important proposed work)  7 minutes. Shut Recovered 810 fthroughout test.  rs Recovered 270 fthroughout street.	USM  (State or Territory)  In 15 min. IFP  (eet slightly oil of the slightly gas)

Denver, Colorado By\_ Geologist Title. District Engineer

Box 120

Address....

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

et Bureau No. 42-R359 Approval Expires 11/30/46

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Allottee Ute Tribe

IIIL 23 450

SUNDRY NOTICES AND REPORTS ON

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
-------------------------------------	--------------------------------------------------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			July 25,	, 19
Well No2 is lo	cated 1980 ft.	from $\left\{\begin{array}{c} S_{\cdot} \\ S_{\cdot} \end{array}\right\}$ line a	1980 ft. from	E line of sec. 21
an a	18	1E	usm	
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	TTA ah
Roosevalt	U1n	ounty or Subdivision)	(St	Utah ate or Territory)

The elevation of the derrick floor above sea level is 5391 ft.

#### DETAILS OF WORK

ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding ing points, and all other important proposed work)

DST 9113-9189. Open 1 hr 39 minutes when packer failed. Recovered 5940' fluid. Top 10' free oil. Remainder oil and gas cut mud. Initial and final flowing pressures 500%. Shut in not obtained.
Gas at surface in 39 minutes.

Packer held for 9 minutes. Very strong blow. DST 9120-9189.

Very week blow. Shut-in 15 min. Open 45 minutes. died rapidly. Tool apparently plugged. Opened by-pass and reopened tool. Very strong blow immediately. Packer held for 21 minutes then failed. Circulating sub opened on trip out losing recovery. SIP on first 45 min. test was 4520 psi.

I understand that this plan of work must receive approval in writing by the Geological Survey before operation

Company Certer Oil Co.	
Address Box 120	Ву/ В
Denver, Colorado	By
MR 1 4 1950	Title Geologist
Castanstram	не <i>в</i> етиче

### UNITED STATES

### DEPARTMENT OF THE INTERIOR

AUG 3 - 1950 GEOLOGICAL SURVEY

···· Titanhah A	
Wintsh-Oursy	
Allottee Uto Tribe	_

I-109-5248

SUNDRY NOTICES AND REPORTS ON WELLS

	1 AHG 3 = 1950
NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO REDRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACRUSE.  SUBSEQUENT R SUBSEQUENT R	REPORT OF ALTERING CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL  REPORT	REPORT OF ABANDONMENT

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		*	July 29	1950
Well No. 2 is 1	ocated 1980 ft	. from S line a	and 980 ft. from $\stackrel{E}{W}$ line of	ter 01
NWCE 21 (14 Sec. and Sec. No.)	,18	(5) 1E	TRM	300.
Roosevelt	(Twp.)	(Range) Jintah	(Meridian)	
(Field)		unty or Subdivision)	(State or Territory)	

The elevation of the derrick floor above sea level is 5391 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment-ing points, and all other important proposed work)

DST 9281-9342. Open 6 hours. Very strong blow throughout test. Gas at surface in 1 hour 20 minutes. Shut in 20 minutes.

Recovered: 500' WC, 360' mud; 2020' oil. IFP 450; FFP 990; SIP 2250 plus (Build-up incomplete).

I understand that this plan of work must receive approval in writing by	the Geological Survey before operations and because
Company The Carter 011 Co.	of the state of th
Address Box 120	
Denver, Colorade	By January
QA ((a of	Title Geologist
Characturass. U. E. GOVERNMENT PRINTING OFFI	CE 1 <del>8-84</del> 37b-4

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(Wahm	APW 1087)	

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Annens	al expir	aa 11. <b>9</b>	0.46
w DDIOA	OI OYDM.		_

### UNITED STATES

### ... Tinteh-Ourey....

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottes Uto Tribe ....

INC. 1 A 1950 PERMINER OF ASPONTO CASETER

Lane No. . I al Don Sada

SUNDRY NOTICES AND REPORTS ON WELLS G 7 - 1950

NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF WATER SHUT-OFE SUBSEQUENT REPORT OF SHOOTING OR ACIDIEDIG AKE CHTY SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
" " Set Cosing	

INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

Roosevelt.	<b>U1</b> :	ntah unty or Subdivision)	(State of	r Twritory)	
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)		
NW SE 2] (% Sec. and Sec. No.)	18	12	179 ¥		
Well No. 2is loca	ated 1980 ft.	. from $\left\{ \begin{array}{c} \mathbb{N} \\ \mathbb{S} \end{array} \right\}$ line and	d <u>1989</u> .ft. from (E	line of sec.	-21
		***************************************	Augusti-u		1700

The elevation of the derrick floor above sea level is .5391 ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Intend to run 7" OD casing to 9080 feet. To cement with minimum 400 sacks cement.

I understand that this pian of work must receive approval in writing by the	Geological Survey before operations may be commenced.
Company The Carter Oil Co	
Address Box 120	1 1 21 2
Denver, Colorado	By January
ADJ AUG 1 4 1950  CO Harphan . S. SOVERHHERT PRINTING OFFICE	TitleGeologist
. S. OVERNHERT PRINTING OFFICE	1084875-6

Form 9-331 b (February 1937)

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency		
Uinteh-	Ouray	

Ute Tribe

I-109-5242

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#### SUNDRY NOTICES AND REPORTS ON WELLSIG J - 1950

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Casing

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		****	August	2 75	950	19
Well No. 2	is located 1980 ft.	from ${S \atop S}$ line a	nd 1930ft.	from E	line of sec.	21
NWSE 21	18	1E	USM			
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian	)		
Roosevelt	Uir	itah		Utah		
(Field)	ino, i)	ity or Subdivision)		(State o	r Territory)	
		C 000				

The elevation of the derrick floor above sea level is 5391 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Han 7" Ob hasing to 9080 fent. Cemented with 400 sacks slow-sec coment. Plug pum ed to 9058. Maximum pressure 1000#. Full returns. Job completed 1:30PM 8-6-50.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Carter Oil 65.

Address Box 120

Denver, Colorado By Constant Title Geologist

Form 9-331 b (February 1937)

#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency		
		Juray
		Tribe
		<b>10-</b> 524 <b>2</b>

	RECE
SUNDRY NOTICES AN	ID REPORTS ON WELLS
	Allo
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACCEPTING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL.	Report of DSt
(INDICATE ABOVE BY CHECK MARK NAT	fure of report, notice, or other data)
	•
	August 13 1950 , 19
	<b>4</b> 7)

Well No. 2 is loca	ted <b>1980</b> ft.	from S line ar	nd <b>1980</b> ft. from	E line of sec. 21
NW SE 21	18	1E	Usm	•
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	· <del>-</del>
Roosevelt (Field)		intah unty or Subdivision)	(8	Utch ate or Territory)

The elevation of the derrick floor above sea level is 5391. ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed mork)

DST section open below casing (9080-9395). Open 7 hours. surface in 45 minutes. Recovered 7760 feet fluid. Lower 540 feet drilling mud, remainder oil. IFP 475; FFP 2605; SIP 3625%.

Buildaup for shut in was incomplete, in 15 minutes.

Company	The Carter Oil Co.	
Address	P. 0. Box 120	
***********	Denver, Colorado	By Come Comment
	AUC 6 O.	Title Geologist.

Budget Bureau No. 42-R359 Amproval Expires 11/30/46 Indian Agency

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(SUBMIT IN TRIPLICATE)

### UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Vint	tab-ouray	
	_	

Allotte ... Ute Tribe

Lesso No. 1-109-5212

SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACTOMIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	Monort of Completion and
	Report of Two Acid Jobs X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			Sentember F.	, 19.50
Well No2 is locat	ed 1220 ft.	from S line ar	nd 1580 ft. fron	$\{E\}$ line of sec. 21
Na-St Section 21 (4 Sec. and Sec. No.)	15 (Twp.)	(Range)	JSK (Meridian)	
Rocevelt (Field)				(State or Territory)

The elevation of the derrick floor above sea level is 5321. ft.

District Engineer

#### DETAILS OF WORK

, weights, and lengths of proposed casings; indicate mudding jobs, centent-or important proposed work)

After drilling casing plug, a drill stem test on August 21, 1950, 9020-93931, open 7 hours, recovered 7760' of fluid consisting of 90' of mud and cil at the top, 7130' of oil (31.60 gravity) and 560' of said. Subling was run and the well sasbbed 19 hours at the rate of approximately 360 barrets of fluid per day with fluid level standing at 2800-3000 below surface. The well was then acidized with 2500 sallons on August 18, 1950. After breaking down the formation from 2500% to 22007 with 3 barrels of oil, the soid started into the formation with 1000x pressure on the tubing and 2000 on the casing. The acid was pumped back into the formation in 66 minutes. Final tubing pressure was 1500# and casing pressure 1750°. A total of 63 barrels of oil were used to displace acid into the formation. Following the soid job, the wall was swabbed for approximately 5 days at the rate of approximately 500 barrels of oil per day. When attempting to bleed gas out of oil column by purplay oil fate tubing and then into annulus, the well started flowing by heads for 23 hours at the rate of dve approval in writing by the Geological Survey before operations may be commenced. (CVOT)

i distalisation that the policy of the polic	
Company The Carter Oll Company	
Address Bex 120	
Denver, Colorado	By COPY ORIGINAL E. A. MONTH PINE, IR
Approved SEP 1 2 1950	Title Pivision Engineer
a stanaturante	e7063b

exproximately 500 berrals of oil per day. The well was killed by pumping 31 berrals of water into the tubing. The tubing was then lowered to 9383' and 50 barrals of oil pumped into the annulus to displace water from tubing, after which, on August 2k, 1950, 8,000 gallons of acid were pumped into the tubing, displacing approximately 7,000 gallons into the formation in 1 hour 31 minutes. Acid started into formation with 1700% on tubing, decreased to 1500%. Gasing pressure decreased from 2100% to 2000%. Tubing was raised to 9093'. Started symboling at 8:00 P.M. August 2k. Symboled until 2:00 P.M. August 26. Well started flowing and was completed with the 2h-hour test ending at 8:00 A.M. August 29 of 139.25 barrals of 32.10 gravity oil flowing through 1" choke with tubing pressure of 125% and easing pressure zero.

Bureau No. 42-R355.1. al expires 11-30-49. U. S. LAND OFFICE SERIAL NUMBER ...... LEASE OR PERMIT TO PROSPECT ..... 1-109-Ind. 5214 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY OCT 3 0.1950 NOV 1 5 1950 ORIGINAL FOR A DED TO CANDIA LOG OF OIL OR GAS LOCATE WELL CORRECTLY Address ... Box 120, Denver, Colorado .... Company . The Server C11. Lessor or Tract State State State Well No. \_2 \_\_\_ Sec. 21 T. 16 R. 12 Meridian \_\_\_ County \_\_ County The information given herewith is a complete and correct record of the well and all work done thereon Signed COFY SIGNED C. L COURSEY so far as can be determined from all available records. Title Division Production Supple Date ..... 200000 - 21 - 1950 The summary on this page is for the condition of the well at above date. CIL OR GAS SANDS OR ZONES (Denote gas by G) No. 4, from \_\_\_\_\_ to \_\_\_\_ No. 1, from \_\_\_\_\_\_ to \_\_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_ No. 2, from \_\_\_\_\_ to \_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_ IMPORTANT WATER SANDS No. 3, from \_\_\_\_\_ to \_\_\_\_ No. 1, from \_\_\_\_\_ to \_\_\_\_ No. 2, from \_\_\_\_\_ to \_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_ CASING RECORD Kind of shoe | Cut and pulled from Fremlatory of the well. This a site to the difference facts of rodritting, together MUDDING AND CEMENTING RECORD

· •			OOTING R	ECORD		
Slac S	hell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
				1		
		.,				
ger (n. 1945) German (n. 1946) German (n. 1946) German (n. 1946)			TOOLS U			
Lotary tools w	ere used from	fe			and from .	feet to fee
					and from	feet tofee
			DATES	3	( à :	(ter acidiactica)
		, 19			-	mer 28,
				mrrels of	fluid of which	100 % was oil; 9
		l 🤼 sedime				32.h
				llons grisol	ine per 1,000 cu	i. ft. of gas
P need	our linguer-	ej. fa		nna.		
		Drille	EMPLOY T			Drille
·		Drille				, Drille
		FO	DMATION	RECORE		
FROM	то-	TOTAL FI	1		FORMAT	
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						ey, sandy and silty. ary fine sands.
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						y. You stocks of ! of ambydrite from 1
			•	o 56001		
5785	9395	3610	· Gre	es five	•	
). <del>-</del> )			0	II shal	, gray, gray	y-brown and brown, f dolamite, fine ser
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			;			
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(OVER)

# FORMATION RECORD UTE TRIBAL NO. 2 NN-SE SECTION 21-18-1E UINTAH COUNTY, UTAH



		TOTAL	TODAS TO CH
			PORMATICN
FROM	TO	PEET	F Office & San Control of the Contro
DUCHESNE	RIVER		and sandy and sandy
0	640	<b>640</b>	Shale, reddish brown, limey, silty and sandy.
640	650	10	Sandstone, white to light gray, very limey, fine to
040	- ) •		modium poorly sorted, some yellow pockeyor
650	660	10	Shale, red to reddish brown, limey.
660	670	10	Sandatona, se shove
		30	aras 4 An maddigh hrown, limeva 8144/4
670	700		Sandstone, white to light gray-green, limey, tight,
700	720	20	much red shale.
		7.00	Shale, reddish brown, silty, very limey.
720	850	130	Shalls, reducing the views
8 <b>50</b>	870	20	Siltstone, brown, limey.
870	880	10	Shale, dull reddish brown.
880	890	10	Shale, dull reddish drown. Siltstone, gray to very fine sandstone, brown and reddish
	•,•		harana :
აქე	940	50	Shale, red, slightly silty, some fairly sandy.
•		10	Shale, red, slightly slivy, tout slightly tan, trace
240	950	10	•
	-/-	30	Sand, fine to medium-grained, light gray to tan, shaley,
95 <b>0</b>	960	<b>10</b>	
			soft.
96 <b>0</b>	1010	50	Shale, red to maroon, slightly silty. Sand, fine to medium-grained, light gray, slightly shaley.
1010	1020	10	Sand, fine to modium-grained, inches
1020	1050	30	Shale, red, trace tan, trace fine sand.
1050	1070	20	Sand, fine-grained, rusty color, some shale, red, trace
1050	2010	_•	ten
1073	1160	90	Shale, red, silty and sandy.
1070-		90	Cara Araba Araba Madinimarai neda Englistoy e
1160	1250	•	
1250	1290	70	Shale, red, slity, some meditary and trace gray shale. Sand, medium-grained, limey, some red and trace gray shale.
1290	1320	30	Sand, medium-granisty
UINTA			and a second company
1320	1390	70	Shale, red, some gray-green.
1390	מנענ	20	Sand, very fine, tan, some gray shale, trace red.
ilio	1470	60	ALL A THE AMEN WHOLE BOTTOM I LIME BOTTOM AND
1470	1520	50	Sand medium-grained, limby, some simils to the
	2000	1480	
1520		10	Sand, fine-grained, tight, slightly limey, tannish, trace
2000	2010	10	4 • • • • • • • • • • • • • • • • • • •
_		<b>79</b> 0	on a med some ten trace fine tan sand, trace gypoume
2010	2590	580	Sand, fine-grained, white to tan, limey and slightly
2590 1	2610	20	
- <u>-</u>			shale, tight. Shale, red and brown, silty, some fine-grained white sand.
2610	2950	3140	Shale, red and brown, silvy some white, tight, limey, some
2950	2980		Sand, fine to medium-grained, white, tight, limey, some
_,	•		red and trace brown shale.
2980	5015	2035	Shale, gray-green, red, slightly sandy, trace gypsus.
5015	5040		Sand, fine to coarse grained, poorly solved, while
2012	J. 1044	-/	trace white chert.

			TOTAL	
	FROM	TO	FEET	<u>FORMATION</u>
	5040	568 <b>0</b>	640	Shale, red, gray-green, slightly sandy, trace gypsum.
	5680. •	5730	50	Siltstone to fine sand, white to gray, limsy, some shale, red and gray.
	5730	5785	55	Shale, red, some tan, sandy and silty.
	GREEN	LIVER		
	5785	5800	15	Shale, red, some tan, sandy and silty.
	53 <b>0</b> 0	5820	20	Sand, fine-grained, grading into siltatone, tight, slightly dolomitic, some shale, fairly dark gray.
	5820	595 <b>0</b>	130	Shale, gray, slightly dolomitic, some sand, fine to medium- grained, tight, shaley, trace spotty dead stain.
	5950	5960	10	Sand, fine to medium-grained, slightly shaley, some spotty dark stain, some gray shale.
	5960	6 <b>020</b>	60	Shale, gray, slightly dolomitic, trace sand as above.
	6020	60 <b>30</b>	10	Sand, fine-grained, well sorted, slightly shaley and
		-		limey, tight, some spotty dark staining, some fairly good florescence.
	6 <b>030</b>	ં130	700	Shale, gray and light gray, slightly dolomitic, trace fine sand.
	6430	ंगिंग	10	Sand, fine to medium-grained, sub-angular, tight, dark heavy oil staining, trace shale as above.
	6141 <b>10</b>	66 <b>00</b>	160	Shale, light to dark brown, dolomitic, slightly silty.
	6600	6 <b>73</b> 2	132	Oil shale, very dolomitic, brownish gray, fractured, with some dark heavy oil staining on fracture faces.
	6732	68 <b>50</b>	118	Shale, dull brownish gray, slightly dolomitic.
	6850	7350	500	Oil shale, dull brownish gray, slightly dolomitic, trace sand, fine-grained, white, tight, limey.
	7350	8663	1313	Shale, light brown, dolomitic, some live oil staining.
	8663	8810	147	Oil shale, gray, slightly dolomitic, fractured with oil staining on faces.
	8810	8846	36	Shale, brown, some dark gray.
-	8846	8882	36	Oil shale, dark gray, with vertical fractures and oil staining on fracture faces.
	5882	8968	86	Shale, dark gray to black, slightly dolomitic.
	8968	8993	25	Oil shale, grayish brown, slightly dolomitic, bleeding oil.
	8993	9102	109	Shale, gray and light gray.
	9 <b>102</b>	9151	49	Oil shale, dark gray, very slightly dolomitic, vertical fractures, bleeding oil.
	9151	93 <b>00</b>	1110	Shale, dark gray, dolomitic, trace brown shale, trace fine sand and siltstone, tan.
	9300	9320	20	Lost circulation 9332' - no return of samples 9300-9320'.
	9320	9 <b>330</b>	10	Sand, fine-grained, trace porosity, even oil stain. Microlog showed permeable sone 9322-9330. Electric log showed possible sand body 9310-9330.
	9330	9350	20	Shale, dark gray, dolomitic.
	9 <b>3</b> 50	9360	10	No samples.
	9360	9 <b>392T</b> D	32	Shale, dark gray, dolomitic, trace brown shale, small streaks of fine sand, tight, stained.

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray
Ute Tribel
Allottes I-109-Ind-5242
Lease No.

NOTICE OF INTENTION TO DRILL	SHUT-OFFREPAIR WELLIDIZE	SUBSEQUENT F SUBSEQUENT F SUBSEQUENT F	REPORT OF WATER SHUT-OFF. REPORT OF SHOOTING OR ACIDIZING. REPORT OF ALTERING CASING. REPORT OF REDRILLING OR REPAIR. REPORT OF ABANDONMENT. RY WELL HISTORY.	
(INDICATE A			Jamery 28,	,
Ute Tribal ell No. 2 is locate	ed <b>1980</b> .ft. fro	om $\begin{cases} \mathbf{N} \mathbf{K} \\ \mathbf{S} \end{cases}$ line and	1980 ft. from E line o	,
(INDICATE A	ed <b>1980</b> ft. fro 15 (Twp.)		Jamery 28,  1980 ft. from E line o  USM (Meridian)  Utela	f sec21.
Ute Tribal ell No. 2 is locate  NW SE Sec. 21 (4 Sec. and Sec. No.)  Roosevelt Unit	ed <b>1980</b> ft. fro	om S line and  IE (Range)  Intah or Subdivision)	1980 ft. from E line of USM (Meridian)  Utah (State or Territory	f sec21.
Ute Tribal ell No. 2 is locate  NW SE Sec. 21 (4 Sec. and Sec. No.)  Roosevelt Unit (Field)	ed 1980 ft. fro	om S line and  IE (Range)  Intah or Subdivision)	Jamery 28,  1980 ft. from E line of USM (Meridian)  Utah (State or Territory)	f sec21.

added.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.			
Company	THE CARTER OIL COMPANY		
Address	Box 591		
	Vernal, Utah	By COLY LEAD II. W. MCCURIA.	
2-1:55		H. W. McCormiek Title District Superintendent	
	1.0		

U. S. GOVERNMENT PRINTING OFFICE 18-84376-0

am 9-381 h (February 1937)

get Bureau No. 42-R359 Approval Expires 11/30/46 Indian Agency Uintah & Oursy

(SUBMIT IN TRIPLICATE)

Ute Tribel

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

FEB 1 - 1954

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
MOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
MOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION OF NEARLY MEDIC	<u> </u>

February 2, 19 54 Ute Iribal Well No. 2 is located 1280 ft. from  ${\mathbb{S}}$  line and 1980 ft. from  ${\mathbb{E}}$  line of sec. 21. NW SE Sec. 21 Rauge Roosevelt Unit (County or Subdivision)

The elevation of the derrick floor above sea level is 5393. ft.

#### DETAILS OF WORK

cted depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

- Acidized with 450 callons regular acid with 15% HCl added, followed by 750 gallons mud acid, followed by 450 gallons regular acid with 15% hCl added. Followed acid with 228 barrels lease crude, when pressure rose from 0, to 300# pressure. Followed with additional 115 barrels lease crude, pressure gradually increasing to 1,725# at completion of job. Left well that in for 30 minutes, pressure dropped from 1,72% to 500% in 30 minutes. When 263 barrels lease crude had been pumped in, flow line placing acid on bottom had 1,300# pressure, but well was on vacuum after setting 7 minutes. Job completed January 28, 1954.

I understand t	hat this plan of work must receive approval in writing	by the Geological Survey before operations may be commenced.
Company .	THE CARTER CIL COMPANY	
Address	Box 591	
	Vernal, Utah	By M. W. McCormick
W.	1-154 1-26 Line Control of Contro	Title District Superintendent

Budget Bureau No. 42-R359.2. Approval expires 12-31-52.

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(SUBMIT IN TRIPLICATE)

#### UNITED STATES

## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CARCHIAL FORWARDED TO CASPER

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!	Ite Tribal	
Allott	1500 14 5812	
Laglas	<b>6</b> 9	
	oct 21 1954	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHUT-OFF
(INDICATE ABOVE BY CHECK MAR	C tober 19. 195

October 19, 195	<u>u</u>
Well No. 2 is located 1980 ft. from S line and 1980 ft. from E line of sec. 21	h
NW SE Sec. 21 IS IE USM (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)	
(½ Sec. and Sec. No.) (Twp.) (Range) (Meridian)	
Roosevelt Unit Uintah Utah	
(Field) (County or Subdivision) (State or Territory)	

The elevation of the derrick floor above sea level is 5393...ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized down annulus with 450 gallons of regular 15% HCl acid, followed by 750 gallons mud acid, followed by another 450 gallons of regular 15% HCl acid. Followed acid with lease crude at zero pressure until 200 barrels of crude were pumped. Pressure then rose steadily reaching maximum of 1675% at end of treatment. Displaced acid with total of 423 barrels of lease crude. Left well shut in for 30 minutes, pressure dropped from 1675% to 400%. Put well to pumping. Recovered 184 barrels of lease crude in 15 hours. Job completed July 29, 1954.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company	THE CARTER OIL COMPANY			
Address	b <b>∞x</b> 591			
	Vernal, Utah	By (0, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	1. W. latter i'm	
Approved		H. W. McCormick Title District Superintendent		

JU S GOVERNMENT PRINTING OFFICE 16 8437h-6

Form 9-331 b (April 1952)				
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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CLINDOV NOTICES AND DEPODTS ON WENTER

ORIGINAL FORWARDED TO CASPER

Indian Agency Uintah & Quray
Ute Tribal
Allott. 1-109-Ind-5212

OCT211954

HOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
IOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
IOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
OTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO PULL OR AUTER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			October 19	19 <u>51</u>
Ute Tribal Well No is locat	ed 1980ft.	from S line a	nd 1980 ft. from E	line of sec21
NW SE Sec. 21 (% Sec. and Sec. No.)		1R (Range)	USM (Meridian)	
Roosevelt Unit	(Co	Uintal) unty or Subdivision)		tab r Territory)

The elevation of the derrick floor above sea level is 5393. ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Intend to acidize with 450 gallons of regular 15% HCl acid, followed by 750 gallons mud acid, followed by 150 , allons of regular 15% HCl acid. Will displace acid with lease crude oil.

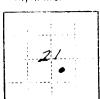
(Report submitted late; job was completed 7-29-54.)

	-				
Utah	Ву				
ER OIL COMPANY					
	Vtah	Utah By	Utah By H. W. M	Utah By H. W. McCornick	Vtah ByH. W. McCormick

Media COVERNMENT PRINTING OFFICE

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Form 9-331 b (April 1952)



Discont Engineer

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.2. Approval expires 12-31-52.

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	Who T_ibel
Allotte	1-100-200-528
Lagen	No
- 1	OCT 9 1 1954

•	•	GEOLOGICAL SUF	RVEY	Logo No.	
	ORIGINAL FO	MAYARDED TO C.	\SPER	0CT21	1954
S	UNDRY NOTIC	ES AND RE	PORTS ON	WELLS	A STATE
OTICE OF INTENT	ION TO DRILL			SHUT-OFF	
OTICE OF INTENT	ION TO CHANGE PLANS	: 11		NG OR ACIDIZING	
	ION TO TEST WATER SHUT-OFF	1 II	ENT REPORT OF ALTERN		
	ION TO REDRILL OR REPAIR WEI.	i 🕶 ii		LING OR REPAIR	; E
	ION TO SHOOT OR ACIDIZE	SUBSEQU	ENT REPORT OF ABANDO ENTARY WELL HISTORY.	NMENT	
	TON TO PULL OR ALTER CASING.		ENTARY WELL HISTORY.		
OTICE OF INTEN	TION TO ABANDON WELL				
	(INDICATE ABOVE BY CH	ECK MARK NATURE OF REP	PORT, NOTICE, OR OTHER	DATA)	
		•••••	October 19	, 1954	., 19
Ute 1	yibal		. 3080	(E)	23
ll No	is located 1900	ft. from $S$ line	and tt. fr	om line of sec	C
N SE 300 1	1 18 (Twp.)	(Range)	(Meridian)		
osevelt !		Mintah	•	Utah	
(Fie		(County or Subdivision)		(State of Territory)	•••••
e elevation	of the derrick floor abov	e sea level is 5397	ft.		
		DETAILS OF W			
ate numes of and	expected depths to objective sanding point	is; show sizes, weights, an is, and all other importan	d lengths of proposed car t proposed work)	ings; indicate mudding	jobs, cement-
Surface E acid fell HCL acid. Acid will	acidise down amula she Free type pump, swed by 750 gallons be fellowed by 600 at well to pumping.	pump down sams mad acid - fel	llowed by 450	Serrices select	- 20p
4	at this plan of work must receive		e Geological Survey befo	ere operations may be co	hrittanioed.
ompany	THE CARTER OIL COM	PART			
ompun,	THE CARTER OIL COM	PART			
orribari)	Bex 591			9723 <b>H. W</b> . II	
J	Bex 591		Ву	erige H. W. II	

Form 9-331 b (April 1952)

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Winteh & Ourse
Ute Tribal

Allottes I-109-1-5242

NOV151954

### SUNDRY NOTICES AND REPORTS ON WE

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	!!	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	-	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		)h	wember 11, 1954	, 19
Ute Tribel Well No. 2 is lo	cated 1960 ft.	1 1980 ft. from		f sec. 21
SK Sec 27.	28	)II	AgK	
(¾ Sec. and Sec. No.)	(Twp.)	(kange)	(Meridian)	
Recessit Unit		<b>Minteh</b>	Ttab	
(Field)	(Co	unty or Subdivision)	(State or Territor)	7)

The elevation of the derrick floor above sea level is 5393 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Pumped 450 gallons regular 15% HCl down the annulus at rate of 2.1 berrals per minute, followed by 750 gallons mud acid at rate of 3.0 berrals per minute, and followed by 450 gallons regular 15% Hol at 3.6 berrals per minute. Flushed acid with 600 berrals lease crude at 2.5 berrals per minute. - 1650 gallons acid and the berrals lease crude went in at more pressure, pressure then increased repidly to 1425% and gradually thereafter to a maximum of 1875% at end of treatment. Shut well in, casing pressure 1350% in 8 minutes, 550% in 32 minutes, 250% in 68 minutes. Job completed 1:12 PM 10-21-54. Ram Kobe pump put well to pumping.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Box 591.

Address

Vernal, Utah

By

COPY ORIGINAL H. W. McCORMICK

By

R W McCormick

Titl District Superintendent

Budget Bureau No. 42 R359.2. Approval expires 12-31-52.

Form 9-331 b (Apr. 1395-1	
2+	

(SUBMIT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Uintah & Oursy Ute Tribal Allottee I-109-Ind-5242

rk 27 1955

## SUNDRY NOTICES AND REPORTS ON WELLS

PILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	SUBSECUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO CHANGE FEATURE	PERCENT PERCET OF ALTERING CASING.
NOTICE OF INTENTION TO TEST WATER SHOT	CURSOMENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT ON ACCEPTAGE OF INTENTION TO PULL OF ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO POLIC GARAGON WELL	Control of the second of the s
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Uto Tribal	rom S line and 1980 ft. from E line of sec. 21
Well No. 2 is located 1980 ft. fre	rom {S} line and 1200 it. Home
W SE Sec 21 15 (Twp)  (34 Sec. and Sec. No.)  Processed Unit	(Range) (Meridian)  Jintah  Utah  (State or Territory)

The elevation of the derrick floor above sea level is 5393 ft.

### DETAILS OF WORK

show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-and all other important proposed work)

Load hole with 200 bols lease crude, fellow with 450 gallons regular 15% HCL acid, followed by 750 gallons Mud acid and 450 gallons regular 15% HCL acid. Intend to acidize well as follows: Displace acid with 700 bbls lease crude. Will let pressure bleed eff and put well to pumping.

Company	at this plan of work must receive approval in writing by the Goods THE CARTEROIL COMPANY	
Address.	Box 591	COPY ORIGINAL H. W. MCCUKINICA
		ByBy.
	T	itle District Superintendent

### UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget 1	lureau No. 42-R359.2. Lexpires 12-31-52.	
linere	n Agency	Vintah &	Oursy
,		Tribal	-
Allot	<b>I-1</b>	09-Ind-5242	
	<b>W</b> I	are the second	

Subsequent report or shooting or altering caring.  Since or internion to rest water shufforf Since or internion to pull or active casing Since or internion to pull or active casing Supplementary well history.  Since or internion to pull or active casing Supplementary well history.  April 27, 1955  Ute Tribal  Since of internion to pull or active casing  April 27, 1955  Item and 1980 ft. from Since and 1980 ft. from Since or other data)  April 27, 1955  Wise Since 21  Since and 1980 ft. from Since and 1980 ft. from Since or other data)  (Part Chains)  Wise Since 21  Since and 1980 ft. from Since and 1980 ft. from Since or other data)  (Part Chains)  Consevelt Unit  DETAILS OF WORK  DETAILS OF WORK  Activities and and service or other and since a	والمراجع والمتحارض		enectority	T REFORT OF WATER SHU	T-OFF	<u></u>
Subsequent percent of Altering Carino.  The of interitors to Rebell of Repair will  Subsequent percent of Rebelling or Repair  Subsequent report of Altering or Repair  April 27, 1955  Ute Tribal  SE Sec 21  SE Sec 21  SE USM  (Addison)  SE Sec 21  SE USM  (Addison)  SE Sec 21  Subsequent report of Altering Caring  Subsequent report of Altering Caring  Subsequent report of Altering or Repair  Maddison  Subsequent report of Altering Caring  Sub	TICE OF INTENTION TO DI	RILL	SUBSFOUEN	T REPORT OF SHOOTING	R ACIDIZING	
Subsequent Report of Redail of Repair will subsequent Report of Redail of Repair will subsequent Report of Redail of Repair MINES OF MITHATION TO SHOOT OR ACHIER CASING  MINES OF MITHATION TO PULL OR ALTER CASING  MINES OF MITHATION TO PULL OR ALTER CASING  MINES OF MITHATION TO PULL OR ALTER CASING  MINES See 21  MINES See 31  MINES SEE 33  MINES SEE 31  MINES SE	TICE OF INTENTION TO CH	IANGE PLANS	SUBSPOUEN	T REPORT OF ALTERING (	ASING	
The of Minimum to Pull or Alter Casing  Subsequent diport of Abandonment  (Indicate above by Check Mark Nature of Newton, Notice of Other Data)  April 27, 1955  Ute Tribal  In Subsequent Service of Mark Nature of Newton, Notice of Other Data)  April 27, 1955  In Subsequent Service of Mark Nature of Newton, Notice of Other Data)  April 27, 1955  In Subsequent Service of Mark Nature of Newton, Notice of Other Data)  April 27, 1955  In Subsequent Service of Mark Nature of Newton, Notice of Other Data)  April 27, 1955  In Subsequent Mark Nature of Newton, Notice of Other Data)  We see and Service of Mark Nature of Newton, Notice of Other Data (Mark Nature of Mark Nature of Mar	OTICE OF INTENTION TO TE	ST WATER SHUT-UFF	SUBSEQUEN	I REPORT OF REDRILLING	OR REPAIR	
Ute Tribal    Second Se	OTICE OF INTENTION TO RE	DRILL OR REPAIR HOL	SUBSEQUEN	T REPORT OF ABANDONM	ENT	
Ute Tribal ell No. 2 is located 1980 ft. from S line and 1980 ft. from S line of sec. 4  M SE Sec 21 (1980 and sec. No.) (1980	OTICE OF INTENTION TO SE	ILL OR ALTER CASING	SUPPLEMEN	ITARY WELL HISTORY		
Ute Tribal ell No. 2 is located 1980 ft. from   E   line and 1980 ft. from   E   line of sec. 4  We see Sec 21 18 18 USM  (Consequent Unit Unitah (Consequent Unitah)  Received the derrick floor above sea level is 5393ft.  DETAILS OF WORK  (State number of and expected displace to whitecure sands above made week)  Actidised as follows:  Located nole with 200 bbls of lease crude, fellowed by 150 gallons regular 15% HCL actid, followed with 750 gallons mud actid and 150 gallons regular 15% HCL actid. Oilplaced and flushed with 700 bbls of lease crude. Maximum pressure 2500%, finalpressure 2200%. Let well bleed eff and put to pumping.  Lundersand that this plan of work must receive approval in writing by the Geological Survey before operations may be comment.  Company The Carter Oil Company  Address. Box 591  Copy Carterion. H. W. McCorkick  Title Mastrict SuperIntendent  Title Mastrict SuperIntendent  Title Mastrict SuperIntendent	OTICE OF INTENTION TO PO	RANDON WE'T				
Ute Tribal  call No. 2 is located 1980 ft. from the line and 1980 ft. from the line of sec	ENTER OF THE LAND					
Ute Tribal ell No. 2 is located 1980 ft. from the line and 1980 ft. from the line of sec		(INDICATE ABOVE BY CH	ECK MARK NATURE OF REPO	RT, NOTICE, OR OTHER DA	141	
with the clevation of the derrick floor above sea level is 5393ft.  DETAILS OF WORK  Later and sea follows:  Loaded note with 200 bbls of lease crude, followed by 150 gallons regular 15% HCL acid. Displaced and flushed with 750 gallons mud acid and 150 gallons regular 15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum pressure 2500%, firstlyressure 2200%. Let well bleed eff and put to pumping.  Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be comment.  Company  THE CARTER OIL COMPANY  Address  Box 591  Vernal, Utah  By HW McCornick  Title Estrict Superintendent  Title Estrict Superintendent  Title Estrict Superintendent  Title Estrict Superintendent			A	oril 27, 1955		, 19
ell No. 2 is located  18 18 USM  (19 Not and Sec. No.)  (19 Not and	"		**************************************		<b></b> .	
in SE Sec 21  (4) Sec and dee. No.  (College)  (College	_	198	io a complete live :	and 1980 ft. fron	line of s	ec 21
(a) See and See 160.  (c) See and See 160.  (d) See and See 160.  (e) See and See 160.  (d) See and See an	ell No	is located	Tr. Hom S I have	1990		
None with the control of the derrick floor above sea level is . 5393ft.  DETAILS OF WORK  State names of and expected deprine to objective sands; it can write the important proposed varings; indicate midding jobs, centing points, and all other important proposed work)  Acidised as follows:  Ladded note with 200 bbls of lease crude, followed by 150 gallons regular 15% HCL acid, followed with 750 gallons mud acid and 150 gallons regular rate of injection 8-4 bbls per minute, average rate 3.9 bbls per minute.  Maximum pressure 2500%, final pressure 2200%. Let well bleed eff and put to pumping.  The CARTER OIL COMPANY  Address.  Box 591  Vernal, Utah  By McCorrick  Title District Superintendent  Title District Superintendent  Title District Superintendent	W SR Sec 21	13	1E		1	
The devation of the derrick floor above sea level is 5393ft.  DETAILS OF WORK  State names of and expected deprine to obligative analyst dress and states multiple and all other important proposed varings; indicate mulding jobs, centing points, and all other important proposed work).  Actidized as follows:  Loaded nole with 200 bbls of lease crude, followed by 450 gallons regular 15% HCL acid. Ollowed with 750 gallons mud acid and 450 gallons regular rate of injection 8-4 bbls per minute, average rate 3.9 bbls per minute.  Raximum pressure 2500%, final pressure 2200%. Let well bleed eff and put to pumping.  Lunderstand that this plan of work insult receive approval in writing by the Geological Survey before operations may be commented to pumping.  Company  THE CARTER OIL COMPANY  Address.  Box 591  Vernal, Utah  By H W McCornick  Title Mistrict Superintendent	(34 Sec. and Sec. No.)			(Mendian)	Utah	
The elevation of the derrick floor above sea level is 5393ft.  DETAILS OF WORK  State names of and expected depline to obligation and all other important proposed vasings; indicate mudding jobs, centring points, and all other important proposed work)  Actidized as follows:  Loaded note with 200 bbls of lease grude, followed by 450 gallons regular 15% HCL acid. Followed with 750 gallons mud acid and 450 gallons regular 15% HCL acid. Displaced and flushed with 700 bbls of lease grude. Maximum pressure 2500%, fixed pressure 2200%. Let well bleed eff and put to pumping.  Lunderstand that this plan of work houst receive approval in writing by the Geological Survey before operations may be commented to pumping.  Company The Carter Oil Company  Address.  Box 591  Vernal, Utah  By HV McCornick  Title District Superintendent	Roosevelt Unit	V			isime of Territory)	<del></del>
DETAILS OF WORK  State names of and expected depths to objective sands; this make, weights, and lengths of proposed casings; indicate midding jobs, centred by the followed special content proposed work)  Actidised as follows:  Loaded noise with 200 bbls of lease crude, followed by 150 gallons regular 15% HCL acid, followed with 750 gallons mud acid and 150 gallons regular 15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum pressure 2500%, firmlipressure 2200%. Let well bleed eff and put to pumping.  The CARTER OIL COMPANY  Box 591  Vernal, Utah  By HW McCornick  Title Mistriot Superintendent  Title Mistriot Superintendent	(Fleld)		(county of Sund-vision)		•	
DETAILS OF WORK  State names of and expected steption to objective sands; divided weights, and lengths of proposed casings; indicate midding jobs, centing points, and all other important proposed work)  Actidised as follows:  Loaded noise with 200 bbls of lease crude, followed by 150 gallons regular 15% HCL acid, followed with 750 gallons mud acid and 150 gallons regular 15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum pressure 2500%, firmlipressure 2200%. Let well bleed eff and put to pumping.  The CARTER OIL COMPANY  Address.  Box 591  Vernal, Utah  By HW MeCornick  Title Mistriet Superintendent	n i dan af sila	darrick floor abov	ve sea level is _ 53	<b>93</b> ft.		
Acidised as follows:  Loaded nole with 200 bbls of lease crude, followed by 150 gallons regular  15% HCL acid, followed with 750 gallons mud acid and 150 gallons regular  15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum pressure 2500#, firmlpressure 2200#. Let well bleed off and put  to pumping.  THE CARTER OIL COMPANY  Address  Box 591  Vernal, Utah  By McCorsick  Title Matriet Superintendent	he elevation of the	Gerrick Hoor Good				
Acidized as follows:  Loaded note with 200 bbls of lease crude, followed by 450 gallons regular  15% HCL acid, followed with 750 gallons mud acid and 450 gallons regular  15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum  rate of injection 8.4 bbls per minute, average rate 3.9 bbls per minute.  Maximum pressure 2500%, finalpressure 2200%. Let well bleed eff and put  to pumping.  The CARTER OIL COMPANY  Address.  Box 591  COPY SIGNED H. W. McCORI  By			DETAILS OF WO	ORK		
Acidized as follows:  Loaded note with 200 bbls of lease crude, followed by 450 gallons regular 15% HCL acid, followed with 750 gallons mud acid and 450 gallons regular 15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum rate of injection 8sh bbls per minute, average rate 3.9 bbls per minute.  Maximum pressure 2500%, finalpressure 2200%. Let well bleed eff and put to pumping.  The CARTER OIL COMPANY  Address.  Box 591  COPY SIGNED H. W. McCORI By						
15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum 15% HCL acid. Displaced and flushed with 700 bbls of lease crude. Maximum rate of injection 8.4 bbls per minute, average rate 3.9 bbls per minute. Take of injection 8.4 bbls per minute, average rate 3.9 bbls per minute. The maximum pressure 2500%, finalpressure 2200%. Let well bleed eff and put to pumping.  The carter oil company  The carter oil company  Address.  Box 591  COPY Guidina. H. W. McCordek Title District Superintendent  Title District Superintendent	trate names of and expected	i depths to objective sar	nds; show weights, and	learths of proposed casin	gs; indicate muddit	ng jobs, ceme
Company  THE CARTER OIL COMPANY  Address  Box 591  Vernal, Utah  By  H W McCormick  Title District Superintendent	Acidized as fol	Lows :		lengths of proposed casin proposed work)	gallons re	mlar
Address Box 591  Vernal, Utah  By  H W McCormick  Title District Superintendent	Acidised as folloaded hole wi 15% HCL acid, 15% HCL acid, rate of inject Maximum pressu	lows: th 200 bbls of followed with Displaced an	f lease crude, in 750 gallons much diffushed with	collowed by 450 acid and 150 700 bhis of lea	gallons reg gallons reg se crude.	gular yular Maximum nuto.
Address  Vernal, Utah  By  H W McCornick  Title District Superintendent	Acidised as folloaded hole will 15% HCL acid, 15% HCL acid, rate of inject Maximum pressuto pumping.	lows: th 200 bbls offollowed with Displaced an ion 8.4 bbls re 2500#, fin	f lease crude, in 750 gallons much flushed with per minute, average 2200;	collowed by 450 acid and 450 to bhis of learning rate 3.9 to Let well bi	gallons reg gallons reg se crude. bls per min sed off and	egular yular Meximum nute. d put
Title District Superintendent	Acidised as folloaded hole will 15% HCL acid, 15% HCL acid, rate of inject Maximum pressure pumping.	th 200 bbls of followed with Displaced and ion 8.4 bbls re 2500#, first	f lease crude, if 750 gallons much flushed with per minute, averaging 2200;	collowed by 450 acid and 450 to bhis of learning rate 3.9 to Let well bi	gallons reg gallons reg se crude. bls per min sed off and	egular yular Meximum nute. d put
Title District Superintendent	Acidized as followded note with HCL acid, 15% HCL acid, 15% HCL acid, rate of inject Maximum pressure pumping.  Tunderstand that this company THE	th 200 bbls of followed with Displaced and ion 8.4 bbls re 2500#, find the control of the contro	f lease crude, if 750 gallons much flushed with per minute, averaging 2200;	collowed by 150 lacid and 150 looked by 150 lacid and 150 looked a	gallons regallons regallon	egular yular Meximum nute. d put
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	Acidised as folloaded hole will 15% HCL acid, 15% HCL acid, rate of inject Maximum pressure to pumping.  Tunderstand that this company	th 200 bbls of followed with Displaced and ion 8-4 bbls re 2500#, find the CARTER OIL CA	f lease crude, if 750 gallons much flushed with per minute, averaging 2200;	COPY COPY S	gallons regallons regallons regallons regularized blue per min sed off and operations may be agreed by the correct to the corr	egular Maximum nute. d put
	Acidised as folloaded hole will 15% HCL acid, 15% HCL acid, 15% HCL acid, rate of inject Maximum pressure to pumping.  Tunderstand that this Company THE Address.	th 200 bbls of followed with Displaced and ion 8-4 bbls re 2500#, find the CARTER OIL CA	f lease crude, if 750 gallons much flushed with per minute, averaging 2200;	COPY COPY S	gallons regallons regallons regallons regularized blue per min sed off and operations may be agreed by the correct to the corr	egular yular Meximum nute. d put
	idised as folloaded hole with the firess.  idised as folloaded hole with the following pressure of inject i	th 200 bbls of followed with Displaced and ion 8-4 bbls re 2500#, find the CARTER OIL CA	f lease crude, if 750 gallons much flushed with per minute, averallores sure 2200;	COPY COPY COPY COPY COPY COPY COPY COPY	gallons regallons regallons regallons regularized blue per min sed off and operations may be agreed by the correct to the corr	egular Maximu nute. d put

Form 9-131 b

(SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Uintah & Ouray
Ute Tribal
Allottee I-109-Ind-5242
Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

The state of the s	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTES OF WELL IN TO ASSAULT WELL	A CONTRACTOR CONTRACTO

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Ju	ne 14, 1955	. 19
Well No. 2 is loc	ribal is located 1980 ft. from	$\operatorname{rom}\left\{ S \right\}$ line and	1980 ft. from E	ne of sec. 21
IN SE Sec 21	18	ÎE	USM	
(% Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	
Roosevelt Unit	Uint	ah	Utah	
(Field)	(Count	y or Subdivision)	(State or Ter	ritory)

The elevation of the derrick floor above sea level is \$393 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intend to acidize well as follows:

To load hole with 250 bbls of lease crude, follow down the annulus with 450 gallons regular 15% Hel acid, followed by 750 gallons of Mud acid and 450 gallons regular 15% Hel acid. Displace acid with 700 bbls of lease crude. Will let pressure bleed off and put well to pumping.

Lumberston	d the, thropic of work must receive approval in writing by t	he Geological Survey before operations may be commenced.
Company	THE CARTER OIL COMPANY	
Address	Fox 591	· · · · · · · · · · · · · · · · · · ·
	Vernal, Utah	By CODY THIS INAL F. M. BEAL.
5		F. M. Beal Tit Digtrict Engineer
D.C.	VI mill y some in a	15 8437b €

wa hoo Burran No. 42 R2502. Approve externe 12 31 82.

(SUIGHT IN TRIPLICATE)

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency Uintah & Oursy Ute Tribal Allotto. I-109-Ind-5242

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SUNDRY NO	TICES AND REPO	ORTS ON WE	LLS
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(INDICATE ABO)	VE BY CHECK MARK NATURE OF REPORT.		
	June 1	6, 1955	19
(% Sec. and Sec. No.)  cosevelt Unit  (Freid)	(Tw)e) (Sange) Uintah (County of Subdivision:	(Meridian) (State o	<b>7t-ch</b> r Territory)
e elevation of the derrick floor	r above sea level is <b>5393</b> I	t.	
	DETAILS OF WORK	K	
its names it and expected depths to object	tive sands; cliow sizes, weights, and lenging points, and all other important proj	ths of proposed casings; indi posed work)	cate mudding jobs, coment
Acidized as follows:	bbls of lease crude,	followed by 450	gallons of reg

Company THE CARTER OIL COMPANY

Address.... Box 591

Vernal, Utah

Title District Engine

Ferrio 9-331 b April 1852)

#### (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Ute Tribal
Allottes I-109-Ind-5242

#### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	. <b></b>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.	برج.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	4
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	*	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

			<u></u>	eptember 13, 19	<del>)</del>	19
Well No	Ute Tribel.	is located 1980 ft.	t. from $\stackrel{E}{ S }$ line and 1990 ft. from $\stackrel{E}{ E }$ line of s	E line of sec.	21	
IN SE	Sec 21	15	132	USM	, ,	
(	14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	•	
ROCKET	elt Unit	Us	ntah	1	Utah	
	(Field)	(Cour	ty or Subdivision)	(Sta	ste or Territory)	

The elevation of the derrick floor above sea level is 5325... ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, comenting points, and all other important proposed work)

Intend to acidise as follows:

To inject done the annulus 500 gallons of 15% HCL acid, followed by 750 gallons of Derell mud acid, followed by 500 gallons of 15% HCL acid. Risplace acid with 700 bbls of lease crude. Will let pressure bleed off and put well to pumping.

Form 9-331 b (April 1952)



(Field)

#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

CHOURT COMPANY TO COURTS

adian Agency Uintah & Curay Uto Tribal Allotta. I-109-Ind-5242

(State or Territory)

Lease No.

SUNDRY NOTICES AND	D REPORTS ON WELLS	, 
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	-
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	1
	SUBSPOUENT REPORT OF ALTERING CASING	

NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING..... NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF REDRILLING OR REPAIR..... SUBSEQUENT REPORT OF ABANDONMENT.

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		Sepi	17, 1727		19
Ute Tribal 'ell No. 2 is located	ed <b>1960</b> ft	. from $\{S\}$ line	and 1980 ft. from	line of sec.	21
IN SE See 21	18	12	USEA		
(½ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	796 alla	

The elevation of the derrick floor above sea level is \$22.... ft.

#### **DETAILS OF WORK**

(County or Subdivision)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Acidined as follows: Injected down the annulus 500 gallens of regular 15% HCL, followed by 750 gallons of Dowell and said, followed by 500 gallons of regular 15% Mil. displaced acid with 700 bbls of lease crude. Started getting pressure when all acid and 287 bbls of crude in annulus, pressure sees steadily to maximum of 2400 paig at end of treatment. Pressure decreased to 600f in 1-1/2 has and to vacuum in 2 hours after shut in pressure of 2000f. After filling annulus average treating pressure 2080 paigs average injection rate 3.7 bbls per minute. Let well bleed eff and put to pumping.

Company	THE CARTER OIL COMPANY	
Address	Box 591	CODY CORIGINAL D. M. D. D. D.
	Vernal, Utah	By Bradley Title Matrict Superint mediat

Address\_\_\_\_

Vernal, Utah



#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Budget Bureau	No. 42-R-359.3
Approval expire	s 12-31-55.

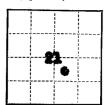
Indian Agency	Vintah	å	Correy
Ute Trib	<u>ವ</u>		
Allottee I-10	9-Ind-5	باع	2

Lease No.

COPY (ORIGINAL) B. M. DRADLEY

Title Matrict Superintendent

NOTICE OF INTENTION TO DRILL		SUBSFOUEN	T REPORT OF WATER S	HUT-OFF	
NOTICE OF INTENTION TO CHANGE P		1 1		G OR ACIDIZING	•
NOTICE OF INTENTION TO TEST WATE	R SHUT-OFF			G CASING	
NOTICE OF INTENTION TO REDRILL O	R REPAIR WELL	1 11		ING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR	ACIDIZE	SUBSEQUEN	T REPORT OF ABANDO	NMENT	
NOTICE OF INTENTION TO PULL OR A	LTER CASING	SUPPLEMEN	TARY WELL HISTORY		
IOTICE OF INTENTION TO ABANDON	WELL				
	•				
(INDICATI	E ABOVE BY CHECK N	MARK NATURE OF REPO	RT, NOTICE, OR OTHER I	OATA)	
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			mber 18, 195	<b>&gt;</b>	., 19
Uto Tribal	_		_	(TT.)	
ell No. 2 is loca	ated 1980 ft	from $\{c\}$ line a	nd <b>1980</b> ft. fro	$\mathbf{m} \stackrel{[\mathbf{E}]}{\longleftarrow}$ line of sec	21
	<b></b>	[5]		- ( <del>- ( )   )</del>	
N ST Sec 21.	19	<u>r</u>	UEM .		
(¼ Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	19kk.	
comevelt Unit		Jintah		Utah	
(Field)	(Co	ounty or Subdivision)		(State or Territory)	
ne elevation of the derrick					
	DE.	TAILS OF WOL			
ate names of and expected denths to		TAILS OF WO		ges indicate mudding i	she cem
	objective sands; sho ing points, and	ow sizes, weights, and le d all other important p	ngths of proposed casir roposed work)		
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cidised down the arms	objective sands; sho ing points, and alms as foll followed by	owsizes, weights, and led all other important plows 1 150 gall	ngths of proposed casir roposed work) long of regul regular acid	er acid, follo	owed Ltb
cidised down the arms 50 gallens mud acid, 00 barrels of lease o	objective sands; sho ing points, and alms as foll followed by grude with	owsizes, weights, and led all other important plans: 1,50 gallone pump trucks.	ngths of proposed casir roposed work) lons of regul regular acid Pressure gr	er acid, follo . Misplaced w	ored Lth Reed
eddised down the arm 50 gallons mud acid, 00 barrels of lease o 600f. Held pressure t	objective sands; sho ing points, and alms as foll followed by wrude with a between 2500	owsizes, weights, and led all other important plows: 1,50 gallons 2 pump trucks.	ngths of proposed casir roposed work) lons of regular regular acid Pressure gr sumping 4 to	er acid, follo . Nisplaced w edually incre 5 barrels per	ored ith need winc
ddised down the arm 50 gallons mud acid, 30 barrels of lease of 500%. Held pressure t inal pressure 2500%.	objective sands; she ing points, and alms as followed by wrude with a between 2500 In 1 hour o	owsizes, weights, and led all other important places in 150 gallons places by 150 gallons trucks.  Of and 2600 jand 10 minutes	ngths of proposed casir roposed work) lons of regular regular acid Pressure gr sumping 4 to	er acid, follo . Nisplaced w edually incre 5 barrels per	ored ith need winc
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eddised down the arm 50 gallens mud acid, 00 barrels of lease o 600f. Held pressure t inal pressure 2500f. ressure and put well	objective sands; she ing points, and alms as followed by trude with 2 between 2500 In 1 hour a to pumping.	owsizes, weights, and led all other important plans in the least of th	ngths of proposed casin roposed work)  Lons of regular acid regular acid Pressure grouping & to pressure de	er acid, follo . Nisplaced w adually incre 5 barrels per creased to 60	owed ith need minu O#. F
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cidised down the arms 50 gallens mud acid, 00 barrels of lease of 600f. Held pressure t inal pressure 2500f. ressure and put well	objective sands; she ing points, and alug as foll followed by grude with a between 2500 In 1 hour sto pumping.	owsizes, weights, and led all other important plans in the least of th	ngths of proposed casir roposed work)  lons of regular acid. Pressure grouping 4 to pressure de	er acid, follo . Nisplaced w adually incre 5 barrels per creased to 60	owed th need mins O#. F



#### **UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R-359.3. Approval expires 12-31-55.
Ladian Agency Lincoh & Ourcy
Ube Tribal
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)    December 6, 1955   19	NOTICE OF INTENTION TO PULL OF	R ALTER CASING	SUPPLEMENTARY W	ELL HISTORY	
Ute Tribel ell No. is located 1960 ft. from S line and 1960 ft. from E line of sec. 21  88. Sec 21  18  (M. Sec. and Sec. No.) (Field)  (County or Subdivision)  (State or Territory)  The determine of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  Addised with 750 gallons 125 HCl followed by 1250 gallons Hnd Adid followed to gallons 125 HCl and displaced with 370 bols lease crude. Prossure build-up article with 370 bols lease crude and 2.7 bols per minute on 170 bols lease crude. Maximum 1250 final prossure 1250, final pressure 1250, treatment complete. After treatment complete.	NOTICE OF INTENTION TO ABANDO	N WELL			
The Tytbel  Ell No.	(INDIC	ATE ABOVE BY CHECK MARK	K NATURE OF REPORT, NOT	ICE, OR OTHER DATA)	l
(1/4 Sec. and Sec. No.)  (1/4 Sec. and Sec. a		. 1 <b>300</b> 0 (. (	(3. T)	(T.)	
(Field) (County or Subdivision) (State or Territory)  the elevation of the derrick floor above sea level is 5393 ft.  DETAILS OF WORK  Attenumes of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  Idiaed with 750 gallone 127 HCl followed by 1250 gallone Mnd Acid followed by gallone 125 HCl and displaced with 370 bbls lease crude. Pressure builders writed with 200 bbls lease crude in hole. Injection rate 5.5 bbls per minute of bbls lease crude. Maximum because 1250%, final pressure 1000%, treatment complete. After treatment complete. Final pressure 1000%, treatment complete. After treatment complete. Pumped 26% bbls lead oil 2.9 bbrs in 30 brs., pumped 66 bbls lead oil, 166 bbls new oil and 30 bbls water	5% Sec 21		S line and $S$	) M	ne of sec.
(Field) (County or Subdivision) (State or Territory)  ne elevation of the derrick floor above sea level is DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemering points, and all other important proposed work)  Addised with 750 gallone 125 HCl followed by 1250 gallone Mnd Acid followed to gallone 125 HCl and displaced with 370 bbls lenge crude. Pressure builders arted with 300 bbls lenge crude in hole. Injection rate 5.5 bbls per minute to bbls lenge crude and 2.7 bbls per minute on 170 bbls lenge crude. Maximum sesure 1250, final pressure 1000, treatment complete. After treatment compared to bbls lend oil 2.7 bbls lenge crude. Pumped 26s bbls lend oil 2.7 bbls new oil and 30 bbls water			(Range)		
DETAILS OF WORK  ate names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ing points, and all other important proposed work)  idised with 750 gallons 12% Hill followed by 1250 gallons Mnd Acid followed to gallons 12% Hill and displaced with 370 bbls lease crude. Pressure build-up arted with 200 bbls lease crude in hole. Injection rate 5.5 bbls per minute 0 bbls lease crude and 2.7 bbls per minute on 170 bbls lease crude. Hariman assure 1250%, final pressure 1000%, treatment complete. After treatment compared 26% bbls lead oil 4.9 ter in 30 hree, pumped 36 bbls lead cil 4.9 ter in 30 hree, pumped 36 bbls lead cil 4.9					
and the second of the second second second second with the second second to the second	ate names of and expected depths	DETA to objective sands; show si ing points, and all	ILS OF WORK	work)	
	idised with 750 gall 0 gallone 125 Hdl a arted with 200 bble 0 bble lease grade secure 1250, final extinuium well ter in 20 hree, pure at 2h hree, Pumped	DETA to objective sands; show si ing points, and all long 12% HG1 fo nd displaced wi lease grude in and 2.7 bbls pe pressure 1000% on vector in 2 ped 86 bbls lon 268 bbls new cd.	ILS OF WORK  zes, weights, and lengths of other important proposed  lices by 1250 th 370 bbls lengths in the le	galleng Mnd Act galleng Mnd Act me crude. Press mete 5.5 bble bble lease are splete. After to sped 20k bble le mew cil and 30 seter next 2k ha	id followed sure build-u s per minute ide. Maximum restment com restment com restment com restment
	ate names of and expected depths  idised with 750 gal  0 gallone 125 Hgl a  arted with 200 bbls  0 bbls lease grade  sesure 1250f, final  artification base, pure	DETA to objective sands; show si ing points, and all long 12% HG1 fo nd displaced wi lease grude in and 2.7 bbls pe pressure 1000% on vector in 2 ped 86 bbls lon 268 bbls new cd.	ILS OF WORK  zes, weights, and lengths of other important proposed  llowed by 1250 th 370 bbls lengths in the l	gallone Mnd Action Grades Presson rate 5.5 bbls house are plete. After to ped 26k bbls length and 30 mater next 2k his	id followed sure build-u s per minute ide. Maximum reatment com med cil & 9 bbls water re- may be commenced



## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ŧ	Budget Bureau No. 42–R–359.3. Approval expires 12–31–55.
	Indian Agency Ulinteh & Oure
	Uto Inital
	Allottee
	Lease No. 1-179-Ind-5212

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPOR	T OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE P		1	T OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATE	ER SHUT-OFF	SUBSEQUENT REPORT	T OF ALTERING CASING	
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NOTICE OF INTENTION TO PULL OR A			T OF ABANDONMENT LL HISTORY	4
NOTICE OF INTENTION TO ABANDON	WELL	Report of St	imlation	
(INDICAT	E ABOVE BY CHECK MARK NAT	URE OF REPORT, NOTIC	E, OR OTHER DATA)	
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Ote Tribal		.dn. 01	<b>~</b> .	
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7 SE Sec 21	18	1E	US/A	
(14 Sec. and Sec. No.)	(Twp.) (R Uir <b>k</b> ah		(Meridian)	
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tate names of and expected depths to	objective sands; show sizes, with the sand shows sizes, we have a sand all other with the sand sand sand sand sand sand sand sand	veights, and lengths of primportant proposed w	f 4,000 gallone	of 7% He
pated down casing amentalming flowell M-36 D pgl, maximum promes oble per minute. Shut ter in 21-1/2 hrs. I ind out 86 water and	objective sands; show sizes, wing points, and all other mulns on 1-4-56 ward displaced with the street and of trock well in over named 269 bbls named 269 bbls named 269 bbls named	reights, and lengths of a important proposed with a total of the leage grade atment 150 per ght. Pusped aw oil and 5 262 bbls oil	f 4,000 gallone of the control of th	of 70% He tion pres tion rate 1 and 12 next 24
pated down casing amentalming flowell M=36 D pgl, maximum promes oble per minute. Shut ter in 21-1/2 hrs. I ind out 86 water and	objective sands; show sizes, wing points, and all other mulns on 1-4-56 ward displaced with the street and of trock well in over named 269 bbls named 269 bbls named 269 bbls named	reights, and lengths of a important proposed with a total of the leage grade atment 150 per ght. Pusped aw oil and 5 262 bbls oil	f 4,000 gallone of the control of th	of 70% He tion pres tion rate 1 and 12 next 24
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tated down easing are ntaining fourill M-36 per, meximum present ble per minute. Shutter in 21-1/2 hrs. I and out 65 water and hrs. Pumped 226 bhl	objective sands; show sizes, wing points, and all other miles on 1-4-56 at and displaced with rest and of troit well in over night points. Fraped is all and 15 bbl.	reights, and lengths of a important proposed with a total of the leage grant atment 150 ps ght. Pumped aw oil and 5 262 bbls oil s water in no	of h,000 gallons of h,000 gallons of h,000 gallons of injection and sile of the load oil in and 15 bbls wat at 2h hrs.	of 75% Ho tion pres tion rate 1 and 12 next 24 er in nex
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- \ / I	U	TED STATES	SUBMIT IN TRI	re Buuget Bu	reau No. 42-R142
$\langle A \rangle \langle A \rangle$		T OF THE INTER	IOR verse side)	5. LEASE DESIGNATION	ON AND SERIAL NO.
	RY NOTICES	AND REPORTS		6. IF INDIAN, ALLOT	
. (Do not use this log	Jse "APPLICATION	FOR PERMIT—" for such p	back to a different reservoir. proposals.)	I-109-Ind-	
OIL GAS WELL	OTHER			Roosevelt Un	
2. NAME OF OPERATOR				8. FARM OR LEASE I	
Humble O11 & Re	erining Com	perny		9. WELL NO.	11.0
P. 0. Box 120,	Dender, Co.	lorado 80201	GA-AA	2 10. FIELD AND POOL	OR WILDOAM
4. LOCATION OF WELL (Repose also space 17 below. At surface	ort location clearly	and in accordance with any	State requirements.	Roosevelt	, OR WILDCAT
	980' FEL of	Section 21-15-1E	:	11. SEC., T., B., M., O SURVEY OR AB	BEA
				Sec. 21-18-1	
14. PERMIT NO.	1	5392' DF	', RT, GR, etc.)	Uintah	Utah
16.	Check Approp	riate Box To Indicate N	Nature of Notice, Report, o	r Other Data	
NOT	TICE OF INTENTION T	ro:	SUBS	EQUENT REPORT OF:	<del></del> 1
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	X ABANDO	PLE COMPLETE ON* E PLANS	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (NOTE: Report res	ALTERING ABANDONI  ults of multiple completion Report and Log	CASING MENT*
17. DESCRIBE PROPOSED OR COproposed work. If we nent to this work.) *	OMPLETED OPERATION rell is directionally	NS (Clearly state all pertines drilled, give subsurface loca	it details, and give pertinent da tions and measured and true ver	tes, including estimated e tical depths for all mark	late of starting a ters and zones per
	tly produci	duction as following interval, 9,08	·		
inhibited 28% in	HCL in two	equal stages thro	ough the use of a te	emporary divert	fing
inhibited 28%	HCL in two	equ <b>al stages t</b> hro	ough the use of a to	emporary divert	f ing
inhibited 28%	HCL in two	equ <b>al stages t</b> hro	ough the use of a to	emporary divert	f ing
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inhibited 28%	HCL in two	equal stages thro	ough the use of a ta	emporary divert	fing

DATE \_

TITLE

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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7-1	13V-	I DG=	~XIIZ	1174	
7 7 7 7	THEFT	ATTO	5242	TRIBE	NAME

8	GEOLOGICAL SURVEY	·	I-109-Ind-5242 Ute
	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for su		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL WELL	OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Unable Off &	Refining Co.		Reosevelt Unit
3. ADDRESS OF OPERATOR			9. WELL NO.
5 0 E 10	3 Dennem Colemada 8000	1	9
4. LOCATION OF WELL (F See also space 17 belo At surface	Denver Colorado 3020 eport location clearly and in accordance with w.)	any State requirements.*	10. FIELD AND POOL, OR WILDCAT
1.980 FSI. a	ad 1,980° VEL of section 21	er DE RT GR. etc.)	11. SEC., T., E., M., OR BLE. AND SURVEY OR ABBA  12. COUNTY OR PARISH 13. STATE
II, IBRMII NO.	,		
	5,392 DF		1
16.	Check Appropriate Box To Indicat	e Nature of Notice, Report, or	Other Data
1	NOTICE OF INTENTION TO:	SUBSE	QUENT REPORT OF:
TEST WATER SHUT-0	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report resul Completion or Recon	ts of multiple completion on Well spletion Report and Log form.)
17. DESCRIBE PROPOSED OF proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state all pert well is directionally drilled, give subsurface	cinent details, and give pertinent date locations and measured and true vert	es, including estimated date of starting any ical depths for all markers and zones perti-

Pulled Tubing. Acidized with a total of 6,000 gallons 28% HCL in two equal stages with 500 gallons 7%-2 divorting agent between stages. Each acid stage had W-27 non-emulsifier and A-110 inhibitor added. Maximum pressure 2,500%, broke to 1,000%, increased to 1,800% at end of job. Ran tubing and Kobe equipment, recovered load oil and tested at rate of 119 80 and 110 BWPD. Complete 10-10-66.

18. I hereby certify that the foregoing is true and correct		
SIGNED Original signed by: Roger S. Fraziei	TITLE Dist. Operations Supt.	DATE 11-17-66
(This space for Federal or State office use)		,
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

October 21, 1966

Humble Oil & Refining Company Pg.O. Box 120 Denver, Colorado 80201

Re: Well No. Ute Tribal #2 (Rooswelt

Unit #2)

Sec. 21, T. 1 S., R. 1 E., USM

Uintah County, Utah

Gintlemen:

Upon checking our files it was noted that we have not received the Subsequent Report of Shooting or Acidizing.

It would be greatly appreciated if we could receive sand report as soon as possible.

Thank you for your cooperation with respect to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON RECORDS CLERK

SC:cam

Enclosures: OGCC-1b

Form 9-331 (May 1963)	DEPAR	ENT OF THE IN	NTERIC	RUBMIT IN THE CLICA' (Other inst verse side)	re- 5	. LEASE DESIGNATION	IU No. 42-R1424. AND SERIAL NO.
(Do not use	Alte form for pro	OTICES AND REPO	or plug bac	ck to a different reservoir.	1	1-109-Ind-524	
1.					1 1	. UNIT AGREEMENT NA	•
	ELL OTHER				f	Roosevelt Un	
2. NAME OF OPERAT	rom )il & Refin:	ing Company			1 -	Roosevelt Un	
3. ADDRESS OF OPE					I	. WELL NO.	10
P. O. Bo	x 120, Den	ver, Colorado 80	201		.	2	
4 LOCATION OF WE	LL (Report locatio	n clearly and in accordance v		tate requirements.*	1	O. FIELD AND POOL, O	R WILDCAT
See also space 1 At surface	7 below.)					Roosevelt	
1980' FS	SL, 1980' F	EL, Section 21-1S	-1E		Ì	1. SEC., T., R., M., OR E SURVEY OR AREA	
						Sec. 21-15-11	
14. PERMIT NO.		15. ELEVATIONS (Show w	hether DF, 1	RT, GR, etc.)		2. COUNTY OR PARISH	
		5392 DF				Uintah	Utah
16.	Check	Appropriate Box To Ind	icate No	ature of Notice, Report, o	or Oth	er Data	
	NOTICE OF IN	• • •	1			T REPORT OF:	
TEST WATER ST	HUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMENT		REPAIRING V	I
SHOOT OR ACID	Y	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMEI	NT*
REPAIR WELL		CHANGE PLANS	_	(Other)	milto of	multiple completion	on Well
(Other)				Completion or Rec	ompletic	on Report and Log 101	rm.)
Stimulat  Acidize	ce to incre	ase production as	follo	details, and give pertinent dons and measured and true versions.  ws:  393' with 1,000 g			-
	- Utah O&G - Chevron,	Commission / Vernal		OIL & GAS	001 0-6	DIVISION OF NSERVATION	
18. I hereby certify	that the foregoin	g ls true and correct	<del></del>				

Form 9-331 (May 1963)

## DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBMIT IN TRIPE

FRACTURE TREATMENT

SHOOTING OR ACIDIZING XX

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

ALTERING CASING

ABANDONMENT\*

SUNDRY N (Do not use this form for p Use "APP	S ent reservoir.  6. If INDIAN, ALLOTTEE OR TRIBE NAME 1-109-Ind-5242 (Ute)		
OIL GAS OTHI	2R	7. UNIT AGREEMENT NAME ROOSEVELT Unit	
2. NAME OF OPERATOR Humble Oil & Ro			
3. ADDRESS OF OPERATOR P O Box 120, December	9. WELL NO. 2		
4. LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with any State requirem	ents.* 10. FIELD AND POOL, OR WILDCAT Roosevelt	
1980' FSL, 198	0° FEL, Section 21-1S-1E	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec 21-1S-1E - USM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)  5392	12. COUNTY OR PARISH 13. STATE Uintah Utah	
16. Check	: Appropriate Box To Indicate Nature of No	tice, Report, or Other Data	
NOTICE OF I	NOTICE OF INTENTION TO:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER	SHUT-OFF REPAIRING WELL	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Dumped 1000 gallons P-121 plus 10% U-66 down annulus, displaced w/25 barrles formation water, on vacuum. SI overnight. No pressure buildup overnight. Pumped in xtaxium annulus 1000 gallons 15% Hcl acid w/30# L=41, 2 gallons A=130 inhibitor, 3 gallons L=37, 25 gallons U-66 and 4 gallons W-35. Displaced acid w/272 barrels formation water. Pressure went to 1000# for 37 barrles, finished job on vacuum. SI overnight. Ran pump. 24 hour test on 10-13-71 71 BO and 558 BW. Production prior to workover 22 BO and 190 BW.

ce: 2 - Utah O&G Commission Chevron - Vernal

1 - Midland

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

8. I hereby certify that the foregoing is true and correct	TITLE Dist Superintendent	DATE10-22-71
(This space for Federal or State office use)	TITLE	DATE
APPROVED BY	TPTLE	



January 3, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

#### Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 70701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

L. H. Byrd

DLC:mej

m 9-331 ay 1963) DEPA	UCCED STATES RTMENT OF THE IN GEOLOGICAL SURV		ATE*	Form ap Budget 1 LEASE DESIGNA	Bureau No. 4	
<del>/</del>			6.	IF INDIAN, ALL	OTTEE OR TRI	BE NAME
SUNDRY N (Do not use this form for ! Use "AP	OTICES AND REPORT PERMIT—" for	RIS ON WELLS or plug back to a different reservoir. r such proposals.)	7	1-109-In		(UTE)
			"			
WELL GAS WELL OTH	I E R			Roosevel		
NAME OF OPERATOR			"			
Exxon Corporation				Roosevel	r ourr	
ADDRESS OF OPERATOR		_	"	0		
P. O. Box 1600, Mi	idland, Texas 7970; tion clearly and in accordance w	th any State requirements	10	FIELD AND PO	OL, OR WILDO	AT
Gas also space 17 helow )			ł	December 1	+	
At surface 1,980'	FSL, 1,980' FEL, Se	ection 21-18-1E	11	Roosevel	OR BLK. ANI	<del></del>
				SURVEY OR	ABEA	
				Con 21-	1c_1r_10	e M
	15. ELEVATIONS (Show wi	hether DE RT CR etc.)		Sec. 21-		
. PERMIT NO.				Uintah	Ì,	Itah
	5,392'		<u></u>			Jean
. Chec	k Appropriate Box To Indi	icate Nature of Notice, Repo	rt, or Othe	er Data		
	INTENTION TO:	1		REPORT OF:		
[]	[	WATER SHUT-OFF		REPAIR	RING WELL	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	FRACTURE TREATMEN			ING CASING	
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZ			ONMENT*	
SHOOT OR ACIDIZE	ABANDON*	(Other)				
REPAIR WELL	CHANGE PLANS	(Other)			etion on Wel	i
		(NOTE: Report	results of	multiple comple	on form	
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Form 9-331 (May 1963)	DEPART	UNI STATE MEN F THE SEOLOGICAL SUI	INTERI	SUBMIT IN TRIPLICATION (Other instructions verse side)	Form approve Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424
<b>1</b>	SUNDRY NOT	ICES AND REP	ORTS C	ON WELLS	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
(Do not us	Use "APPLICA	TION FOR PERMIT—"	for such pr	ack to a different reservoir. oposals.)	1-109-Ind-524	2 (UTE)
i.					7. UNIT AGREEMENT NA	MB
	AS OTHER				Roosevelt U	n <b>it</b>
2. NAME OF OPERA	TOR			,	8. FARM OR LEASE NAM	
Exxon Cor	poration				Roosevelt U	nit
3. ADDRESS OF OP			<del></del>		9. WELL NO.	
Box 1600.	Midland, Tex	as 79701			2	
4. LOCATION OF W	ELL (Report location cl	learly and in accordanc	e with any	State requirements.*	10. FIELD AND POOL, OF	WILDCAT
See also space At surface	1, perow.)	FSL, 1,980' FF	EL. Sec	tion 21-1S-1E	Roosevelt	ar p
	2,500	102, 2,000	,		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
		•			Sec. 21-15-	1E-USM
14. PERMIT NO.		15. ELEVATIONS (Show	whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE
		5,392'	DF		Uintah	Utah.
TEST WATER : FRACTURE TRE SHOOT OR ACI REPAIR WELL (Other)	AT I	TION TO: PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  (Other) (NOTE: Report results	REPAIRING WALTERING CA ABANDONMEN  of multiple completion cetion Report and Log for	asing
17 *************	rk. If well is direction	RATIONS (Clearly state on ally drilled, give subs	all pertinent urface locat	details, and give pertinent dates, ions and measured and true vertica	including estimated date	of starting an
w/500 gal annulus v and 4 gal after pur	produced wat 1/1000 gal 15% W-35 (6-26-7 ping - ran Ko	er down annulu HCL acid w/30 3). Displaced be pump and to	us and O# L-41 d w/270 ested w	umped 1000 gals P-121 shut in overnight to , 2 gal A-130, 3 gal bbl produced water -ell thru 7-5-73. Com 4 BO and 210 BWPD fro	soak. Treated L-37, 25 gal V no press - on pleted operati	down -66 vacuum on as
hole 9,08	30' - 9,393'.					
					•	
		•			•	
•						

### T II RIPLICATE\* ner in ctions on reverse side) SUBMIT II (Other i

### DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO.
SUND	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
OIL GAS WELL WELL NAME OF OPERAFOR	orm for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	BICENED 3	7. UNIT AGREEMENT VAME  S. FARN OR LEASE NAME
. ADDRESS OF OFENATOR . LOCATION OF WELL (Re) See also space 17 below At surface	Juntal Buch Blog- port location clearly and in accordance with a	SLC At SUISI	10. FIELD AND POOL, OR WILDCAT
4. PERMIT NO.	15. BLEVATIONS (Show whether	r DF, RT, GR, etc.)	11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA  12. COUNTY OR PARISH 18. STATE
e, Farmit no.			Gental Ettal
8.	Check Appropriate Box To Indicate		
no	TICE OF INTENTION TO:	SUBSEK	QUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CASING  ABANDONMENT®
REPAIR WELL (Other)	CHANGE PLANS	('ompletion or Recom'	s of multiple completion on Well pletion Report and Log form.)
7. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS (Clearly state all perti- well is directionally drilled, give subsurface l	nent details, and give pertinent date ocations and measured and true verti	s, including estimated date of starting any cal depths for all markers and zones perti-
nent to this work.) •			
and M	Wells #2 , shot B & C	Ical who	ih includes
such of	but		
25% 1	· January Control	TO BY THE DIVISION OF	
	37 LL	pril > 2, 192	•
$\bigcap$			

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Som	DATE 4-5-77
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

## STATE OF UTAH EPARTMENT OF NATURAL RESOURCES

SUBMIT IN T. JICATE\*
(Other instructions on reverse side)

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	ARTMENT OF				04		nation and Serial	No. No.
Di	IVISION OF OIL	., GAS, AND W	INING			'intal	10,00	- 4
APPLICATION F	OD DEDMIT	TO DRILL	DEEPEN (	OR PLUG B	ACK	6. If Indian, A	llottee or Tribe	Name
Type of Work	OK PERMIT	TO BRILL,	DEEL EIV, V	<u> </u>		YOSSE V	alt Ux	1
DRILL		DEEPEN 🔀	•	PLUG BAG	CK 🗌	Dance 11	It IIN	+
Type of Well Oil Gas	П		Single	Mult		8. Farm or Les	ase Name	
Well Gas Well Well Name of <u>Oper</u> ator	U Other		Zone	Zone	<u>~</u>	9/10	11 -2	No-
D+ I	Vil	Co.	190	16 41 16	200	9. Well No.	1 /2-	E. a. I. d
Address of Operator	. 79	a P	1/1	- its	Sude	To. Field and P	ool, or Wildeat	1629
Location of Well (Report	location clearly and	in accordance with	any State require		· vae	Sec 21	TIS R	IE
At surface NW14	of S	E 1/4			•	11. Sec., T., R and Survey	., M., or Blk. or Area	
At proposed prod. zone	A.	D . J . m			//	tel	Ut	sh
Distance in miles and dir	ection from nearest	town or post office	<del>-</del>		U	12. County or 1	Parrish 13. St	ate
71/2 MI	125 W	est of	LAPOINT	- utah		160		
Distance from proposed* location to nearest	11		16. No. of ac	res in lease	17. No. of to this	acres assigned well		
property or lease line, ft. (Also to nearest drlg. line Distance from proposed l	, if any)	Mile	19. Proposed	depth	20. Rotary	or cable tools		
to nearest well, drilling, or applied for, on this lea	completed,	Mile	0	800'	<i>(</i>	Potant	•	
Elevations (Show whether	DF, RT, GR, etc.)					22. Аррия.	late work will s	tart*
	432	GR.						
		PROPOSED CAS	SING AND CEME	NTING PROGRAM	M 			
Size of Hole	Size of Casing	Weight per	Foot	Setting Depth		Quantity	of Cement	
<u> </u>	5" 211	ver		9795				
ole to 9	800'	+ set	~	INER	•	Camer		uction
shut	oFF	Water	4 1	NCREA	se			
s Linea		OREGAN	+	hole	15.	sho	Hed	*
SAINER	/~/	•					* 3 - 3	
W Cemen					ş			
w Cemen	iea,							
ABOVE SPACE DESCRI	IBE PROPOSED PR	OGRAM: If propos	al is to deepen o	plug back, give d	lata on prese	ent productive z	one and propose	d new pro-
ctive zone. In proposal is eventer program, if any.	to drill or deepen d	irectionally, give pe	rtinent data on s	ubsurface locations	and measur	ed and true ve	rtical depths. G	ive blowout
11/0/	11/1	/	$\sim$	10	10	1.	/ 9.	2/
Signed man	1 your	yen-	Titl UM	u Nr	Y (KI	Co ! Date	1-20	, 0 '
(This space for Federal o	or State office use)			/				
Permit No			Approv	al Date				
LCIMIL MOLLEN					att	ir work	was c	omple
Approved by Conditions of approval, i			Title	8/11/9	8/ AF	Dift.	e	1
Conditions of approval, 1				0/./	AZ		BYTHE	<b>DIVIS</b>
					YX	414, GAS	X WINT W	NING//
		*See Ins	tructions On F	Reverse Side	LOAT	1E:	<i></i>	_/_//

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

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			traction	
		807	1 · 1 ·	
	<b>.</b>	L		

DIVISION OF OIL, GAS, AND MINING	5. LEARS DESIGNATION AND SERIAL NO
517131017 01 512, 070,	I-SEC-NO-886
SUNDRY NOTICES AND REPORTS ON WELLS.  (Do not use this form for proposals to drill or to deepen or plus back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN. ALLOTTER OR TRIBE
1.	T. UNIT AGREEMBNT NAME
OIL X WELL OTHER	Roosevelt Unit
2. NIMB OF CFERATOR	8. FARM OR LEASE NAME
Rio Bravo Oil Company (Paiute Oil & MIning - Agent)	
3. ALDRESS OF CYBRATOR	" RUI 1(2)3,4,B-2,
Pacific Gateway Gldg., 201 Mission St., San Francisco, CA 94105	9,10,11,12,13
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements."	10. FIELD AND FOOL, OR WILDCAT
12 SEC 20 SESW API 43-047-31427 # 13 SEC 13 NESW API 43-042-31414	T. 1 S & R. 1 E & 1 W
#1 SEC 21 NWSW API 43-047-15550	BURYET OR ARMA
#2 SEC 21 NWSE API 43-047-15551  # 9 SEC 28 NWSE API 43-047-31384 #3 SEC 28 SESE API 43-047-15552  # 10 SEC 21 SESW API 43-047-31429	·
#4 SDC 13 SWSW ADI 43_047_15549 # 11 SEC 21 SESE API 43-047-31428	12, CODRTY OR PARISM 18, STATE
14. FIRMIT NO.   18. BERVATIONS (Show whether DF, RT, OR, etc.)	12. 600711 02 72112
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
A COARA	UNXT INFORT OF:
NOTICE OF INTENTION TO:	¬ —
TEST WATER SHUT-OFF FULL OR ALTER CASINO WATER SHUT-OFF	RETAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ABANDONMENT*
ABANDON® BHOUTING OR ACIDIZE	<u> </u>
DETAIR WELL CHANGE PLANS (Other) Change of (NOTE: Report result	a of multiple completion on Mell
(Other) Completion or Recom	pietion Report and Log inim.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.)	cal depths for all markers and zones perti-
Effective September 19, 1983 Rio Bravo Oil Company was named as succ	ressor operator to
Ellective September 19, 1965 Ato brave our company was maked as succ	cessor operator to
D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This	change in operator
was approved by the Bureau of Land Management on March 2, 1984.	
· • • • • • • • • • • • • • • • • • • •	
<i>,</i>	
·	
	***
18. I hereby ceftify that the foregoing is frue and correct	
18. I bereby certify that the last operation	DATE 5-29-84
BIGNED Monard of Johnson TITLE	
(This space for Federal or State office use)	
71TI F	DATE
APPROVED BY TOPPOPUL IN ANY	

Gavilan Petroleum, Inc. 4885 South 900 East, Suite 305 Salt Lake City, Utah 84117

Re: Successor of Operator

Roosevelt Unit

Green River Participating Area

Uintah County, Utah

#### Gentlemen:

We received an indenture dated December 9, 1987, whereby Walker Energy Group resigned as Operator of the Green River Participating Area and Gavilan Petroleum, Inc. was designated as Operator of the Green River Participating Area for the Roosevelt Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 16, 1988. Please advise all interested parties of the change in unit operator.

Sincerely,

Orig. Sgd: J.A. Fouts

Robert A. Henricks
Chief, Branch of Fluid Minerals

#### Enclosure

bcc: District Manager - Vernal (w/enclosure)

Division of Oil, Gas and Mining

Branch of Lands and Minerals Operations (U-942)

File - Roosevelt Unit (w/enclosure)

Accounts - Denver Agr. Sec. Chron

U-922:TAThompson:tt:03-17-88

0013U

MAR 18 1988

DIVISION OF CIL, GAS & MINING

Form 3160-3 (November 1983) (formerly 9-331C)

CONDITIONS OF APPROVAL, IF ANY:



# SUBMIT IN TOLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

# UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT				POW/GRRU		
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEP	EN, OR PLUG B	ACX	6. IF INDIAN, ALLOTTER OR TRIBE NAME
b. TYPE OF WELL OIL X 7	RILL OTHER	DEEPEN [	S	PLUG BAC		7. UNIT AGREEMENT NAME ROOSEVELT Unit 8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	Petroleum, I Hwy #40, Sui		/ern	nal, UT 8407	8	9. WELL NO. #2 10. FIELD AND POOL, OR WILDCAT
At surface  At proposed prod. zo	Report location clearly and $NW/4SE/4$					11. SEC., T., E., M., OR SLE. AND SURVEY OR AREA  Section 21-T1S R1E  12. COUNTY OR PARISH 13. STATE  Uintah Utah
18. DISTANCE FROM PRO- TO NEAREST WELL, I	IT LINE, FT. g. unit line, if any) POSED LOCATION® PRILLING, COMPLETED.			O. OF ACRES IN LEASE	тот	OF ACRES ASSIGNED HIS WELL ARY OR CABLE TOOLS
or applied for, on the 21. ELEVATIONS (Show when the state of the stat	nether DF, RT, GR. etc.)	1			!	22. APPROX. DATE WORK WILL START
23.	I	PROPOSED CASIN	e vni	CEMENTING PROGRA	м	
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FO	0Т	SETTING DEPTH		QUANTITY OF CEMENT
E	PI # 43-04 ntity # 9303 his is to adv d to Gavilan	ise that			-	well has been
one. If proposal is to reventer program, if an 4.  SIGNED	drill or deepen directions	proposal is to deepe ily, give pertinent	data o	and Manager	esent prod	ductive zone and proposed new productive dund true vertical depths. Give blowou
PERMIT NO		TITL	 .E	APPROVAL DATE		DATE

#### \*See Instructions On Reverse Side



### United Cates Department of the Interior

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 SOUTH 500 EAST VERNAL, UTAH 84078



in reply refer to: 3160

July 19, 1988



DIVISION OF OIL, GAS & MINING

Caloco Energy, Inc. P. O. Box 181505 Dallas, TX 75218

Re: Operations Within Roosevelt Unit Uintah County, Utah

#### Gentlemen:

It is the understanding of this office that Caloco Energy considers themselves to be the new operator for approximately seven wells within the Roosevelt Unit Green River Participating Area.

Please be advised that the following problems exist because of this action since the Roosevelt Unit is a Federally supervised unit:

- 1. Any action requiring approval must be filed with this office or our Bureau of Land Management State Office depending upon the action and approved prior to initiating any work or considering a change in operator effective. This viewpoint is consistent with the Federal regulations, Notices to Lessee's (NTL'S), Onshore Orders, policies, etc. that govern the management of Federally supervised lands.
- 2. As per the Unit Agreement, the Unit Operator is the only recognized operator within the participating area(s) of a unit, unless the unit agreement allows for a sub-operator which must first be approved by our State Office.

Therefore, regardless of whether Caloco Energy, or any other operator other than the Unit Operator, claims to be operating unit wells within a Federally supervised unit, the Unit Operator is the party held liable and responsible for all operations within a participating area boundary. Only for those wells not considered to be unit wells could this office recognize another operator other than the Unit Operator. Typically, this situation involves wells that have been drilled outside of a participating area boundary and for which a nonpaying unit well determination has been made. Thus, this office cannot recognize Caloco Energy as the operator for those wells in

which you consider yourselves to be the operator for within the Green River Participating Area of the Roosevelt Unit.

Should the Unit Operator wish to enter into an agreement with another party to operate wells within a participating area, this office does not become involved in such agreements so long as all of the parties involved understand that it is the Unit Operator that this office holds liable and responsible for all operations within the Unit. This includes all of the necessary paperwork requirements, proper well signs, seal requirements, penalty assessments, etc. Thus, if Caloco Energy were to enter into such an agreement with the Unit Operator for the Roosevelt Unit, this office would not need to approve such an action, but it must be understood that this office would not recognize or act upon any request submitted by Caloco Energy. As stated earlier, all paperwork requirements must be submitted by the Unit Operator.

If you have any questions regarding any of the above, please contact Jerry Kenczka of this office.

ncerely,

Craig M. Hansen ADM for Minerals

cc: U-922

BIA

Gavilan

DOGM

STATE OF UTAH	ceal
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.
DIVISION OF OIL, GAS, AND MINING	I-109-IND- 5242
SUNDRY NOTICES AND THE OF SOM WELLS.  (Do not use this form for proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference of the proposals to drill or its or plug back to a difference or plug back to a	6. IF INDIAN, ALLOTTER OR TRIBE NAME
Use "APPLICATION FOR PERMA" for such proposals.)	Ute Tribe
OIL WALL OTHER	1
2. NAME OF OPERATOR DIVISION OF	Roosevelt Unit 8. FARM OR LEASE NAME
Gavilan Operating, Inc. OLL GAS & MINING	N/A
8. ADDRESS OF OFFRATOR 4885 South 900 East, Ste. 305, Salt Lake City, U	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
1980' FSL, 1980' FEL Section 21, T1S-R1E	Bluebell  11. BBC. 7. L. M., OR BLK. AND BURNEY OR AREA  T1S R1E, USM  Sec. 2: NW/4 SE/4
14. AP   NUMBER   15. BLEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
43-047-15551	Uintah   Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data
· · ·	PRESQUENT REPORT OF:
(Notz: Report r	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  Conf Operator  Esuits of multiple completion on Well  Completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent proposed work. If well is directionally drilled, give subsurface locations and measured and true ment to this work.) •	dates, including estimated date of starting any
New Operator is: Caloco Energy, Inc. P.O. Box 181505 Dallas, Texas 75218 (214)692-6511	
	. •
18. I hereby certify that the foregoing is true and correct  President	8-8-88

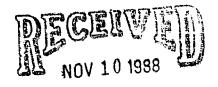
TITLE .

DATE

(This space for Federal or State office use)



November 8, 1988



PRODUCTION DEPARTMENT
Utah Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Ste. 350
Salt Lake City, UT 84180-1203

DIVISION OF OIL, GAS & MINING

Re: Roosevelt Unit #18-A1E, Roosevelt Unit #15-A1E

To Whom It May Concern:

Enclosed please find the Production Reports for the above referenced wells. Per your instructions, we were told not to submit these reports until we had our bonds in place. Our bonds are in place and therefore we have submitted the reports to date.

Also enclosed are the Sundry Notices for the Roosevelt Unit #13, #1, #11, #2, #4 and the East Gusher 1-2A. We would appreciate getting Production Reports for the RU #13 as soon as possible, so we may show the status of that well.

If you have any questions or require any additional inforamtion, please do not hesitate to contact me.

M. Denise Hannan

Production Coordinator

/dh enclosures Lineheater newter / treater Pump shed (wlnopumps) Prod. wellhead

42.381 50 SHEETS 5 SQUV 42.382 100 SHEETS 5 SQUV 42.389 200 SHEETS 5 SQU GAVILAN PETROQUM, INC.

3030 South Main, Suite 500 Salt Lake City, UT 84115 (801) 466-8960

May 23, 1991

Spoke w/ receptionist a

1919 South Shiloh Road, Suite 625 Calico is working to chear up the OIL GAS & MINING Garland, TX 75042

Gavilan will notify us if/when Calico becomes

Re: Roosevelt Unit Royalty Payments

Dear Mr. Wallen:

Mr. Calvin Wallen

Gavilan Petroleum, Inc. has been advised by the Bureau of Land Management, the Ute Indian Tribe and several fee mineral owners that royalty and/or tax payments have not been paid for production revenue taken by Caloco for the Roosevelt Unit #2, #13, #15-A1 and #18-A1 wells.

In May, 1990 Gavilan became aware that Caloco had failed to make certain royalty and tax payments on the wells it operated in the Roosevelt Unit. After a demand by Gavilan, Caloco provided evidence that led Gavilan to believe the payment deficiencies were remedied. The current evidence provided to Gavilan indicates continued non-payment of royalties and/or taxes and an apparent unwillingness on the part of Caloco to fulfill its responsibilities as operator of the wells to pay royalties and taxes or to remedy the deficiency in payment of prior royalties and taxes due.

Pursuant to the authority granted Gavilan under the Unit Agreement and Unit Operating Agreement, this letter is to advise that effective May 24, 1991 at 1:00 p.m. MDT, Gavilan will take over and assume operations of the following wells in the Roosevelt Unit:

API NO.	ÇÇ
4304715550	
4304715551	
4304715549	
4304731428	
4304731414	
4304731696	
4304731687	
4304731422	
	4304715550 4304715551 4304715549 4304731428 4304731414 4304731696 4304731687

Please notify your crude oil purchaser that Gavilan is the operator of the above stated wells in the Roosevelt Unit and no further crude oil shipments, or payments for shipments already taken, should be made without prior approval from Gavilan. Please also notify all current vendors, suppliers and other interested parties that Gavilan is the operator of all the above wells in the Roosevelt Unit and no activity should be undertaken without prior approval from Gavilan or its authorized representative.

If by May 24, 1991 at 1:00 p.m. MDT, Gavilan receives all of the following information, Gavilan will suspend the action set forth herein:

A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all royalties due to the respective royalty owners for all of the above wells have been paid on all production revenue through the April, 1991 production month.

- A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all severance taxes, conservation taxes, and withholding taxes for all of the above wells, including all penalty and interest, have been reported and paid to the Utah State Tax Commission through the most current period.
- A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all taxes due to the Ute Indian Tribe for all of the above wells, including all penalty and interest, have been reported and paid through the most current period.
- A written statement and satisfactory evidence that all ad valorem taxes for all of the above wells have either been paid or formally protested.

This notice and action will take place without further notification by Gavilan on the effective date set forth herein.

Jay Mealey

President

JM/sjb

cc:

Bureau of Land Management Mr. R. A. Hendricks 324 South State Salt Lake City, UT 84111

Mr. Grant Bleazard Sundown Oil & Gas P. O. Box 33 Mountain Home, UT 84051

Bureau of Indian Affairs UNN/Ouray Agency Mr. Charles Cameron P. O. Box 130 Ft. Duchesne, UT 84026

Mr. Tom Bachtell Pruitt, Gushee and Bachtell 1850 Beneficial Life Tower Salt Lake City, UT 84111

Bureau of Land Management Mr. Howard B. Cleavinger, II Vernal District Office 170 South 500 East Vernal, UT 84078

Ute Indian Tribe Mr. Ferron Secakuku P. O. Box 190 Ft. Duchesne, UT 84026

((

Division of Oil, Gas & Mining Mr. R. J. Firth 3 Triad Center, Suite 350 355 West North Temple Salt Lake City, UT 84180-1203

A:CALO0523.91



DIVISION OF OIL, GAS AND MINING

355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203 801-538-5340

August 9, 1991

Mr. Joe Wallen Caloco Energy, Inc. P.O. Box 181505 Dallas, Texas 75218

Division Director

Dear Mr. Wallen:

Notification of Sale or Transfer of Lease Interest - RU 4, Sec. 13, T. 1S, R. 1W, Uintah Re:

County, API No. 43-047-15549, RU 15-A1E, Sec. 28, T. 1S, R. 1E, Uintah County, API No.

43-047-31696

The division has received notification of a change of operator from Caloco Energy Inc. to Gavilan Petroleum, Inc. for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Caloco Energy, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 30, 1991.

Sincerely,

Don Staley

Administrative Supervisor

Oil and Gas

Idc

R.J. Firth CC:

WOI201

	Oil, Gas and Mining CHANGE HORKSHEET			Routing:
Attach all Initial eac	documentation received by the division regard h listed item when completed. Write N/A if i	ing this change. tem is not applicable.		2- DT85-75 3- VLC 4 4- RJF
		Designation of Ager Operator Name Chand		5- RWM 6- LQR
The opera	ator of the well(s) listed below has	changed (EFFECTIVE	E DATE:	1)
TO (new c	GAVILAN PETROLEUM, INC.  3030 S. MAIN, SUITE 500  SALT LAKE CITY, UT 84115  JAY MEALEY ** BOB JEWITT  phone (801) 466-8960  account no. N 2275	FROM (former ope	JOE WALL phone <u>(2</u>	X 181505 TX 75218
Hell(s) (	attach additional page if needed):			TNDTA
Name: RU Name: RU Name: RU Name: RU Name: RU Name: RU	#1/GRRV API: 4304715550 #2/GRRV API: 4304715551 #4/GRRV API: 4304715549 #11/GRRV API: 4304731428 #13/GRRV API: 4304731414 #15-A1E/GRRV API: 4304731696 #18-A1E/GRRV API: 4304731687 #20-2/GRRV API: 4304731422	_ Entity: 9303 Seconds	ec_21 Twp_1S Rng_1E ec_13 Twp_1S Rng_1W ec_21 Twp_1S Rng_1E ec_13 Twp_1S Rng_1W ec_28 Twp_1S Rng_1E	Lease Type: INDIA  Lease Type: FEE  Lease Type: INDIA  Lease Type: INDIA  Lease Type: FEE  Lease Type: FEE  Lease Type: INDIA  INDIA  INDIA
OPERATOR	CHANGE DOCUMENTATION			
0	Rule R615-8-10) Sundry or other <u>l</u> perator (Attach to this form). <i>(sex Bf</i> r	n letters duted 3-17-80 "	una 1-11-001	
ler 2. (	Rule R615-8-10) Sundry or other <u>lega</u> Attach to this form). <i>[5-24-91]</i>	l documentation ha	as been received	from <u>new</u> operator
о у	he Department of Commerce has been of perating any wells in Utah. Is coles, show company file number:	npany registered w 	ith the state: (	(yes/no) IT
(	For Indian and Federal Hells ONLY) attach Telephone Documentation For omments section of this form. Man hanges should take place prior to co	m to this report agement review of	:). Make note ( Federal and Ind	of BLM Status III lian well operator
<u>ler</u> 5. c	hanges have been entered in the Oil isted above. (8-7-91)	and Gas Informatio	on System (Wang/	IBM) for each well
for 6. c	ardex file has been updated for each	well listed above	2. (8-7-91)	
4	lell file labels have been updated fo			
<u>fce</u> 8. c	changes have been included on the mo for distribution to State Lands and	onthly "Operator, / the Tax Commission.	Address, and Acc (8-7-97)	ount Changes" memo
Jos. 9. A	folder has been set up for the Ope	erator Change file, uting and processin	, and a copy of ng of the origina	this page has been I documents.

FORM 9

	PARTMENT OF NATURAL RESOU (ISION OF OIL, GAS AND MI			5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY N	OTICES AND REPORT	S ON WEI	10	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SONDICTIO	OTICES AND REPORT	3 ON WEI	-L3	
Do not use this form for proposals to drill new w drill horizontal laterals	ells, significantly deepen existing wells below cu s. Use APPLICATION FOR PERMIT TO DRILL I	rrent bottom-hole de form for such propos	pth, reenter plugged wells, or to als.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL X	GAS WELL OTHER_			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Gavilan Petroleum, Inc.				9. API NUMBER:
3 ADDRESS OF OPERATOR			PHONE NUMBER:	40 FIELD AND DOOL OR MUDOLT
2011 Little Kate Road,	SIMP AF	ity, UT	PHONE NOWIBER.	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL See Attach	ned Sheet 84	4060		
FOOTAGES AT SURFACE:				COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, M	ERIDIAN:			STATE: UTAH
11. CHECK APPROF	PRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPOI	
TYPE OF SUBMISSION			YPE OF ACTION	AT, OTT DITTE
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS	STRUCTION	TEMPORARILY ABANDON
l 🗀	CHANGE TO PREVIOUS PLANS	▼ OPERATOR	CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	<	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPL	ETED OPERATIONS. Clearly show all p	ertinent details inc	duding dates, depths, volume	s. etc.
Effective July 21,	2004			
PREVIOUS OPERATOR:			NEW OPERA	TOP.
GAVILAN PETROLEUM,	INC. N2275			CTION, LLC, N 2650
a Utah corporation				,, ·
L				imited liability company Post Oak Lane, Suite 320
			Houston, T	X 77056
NAME (PLEASE PRINT) R, J,	Pinder	TITŲ	· V.P. P.	ichand PUNIT
101/1			- <u> </u>	www.i.cusi
SIGNATURE Solution		DATI	= 7/21/04	(713) 751-9500
(This space for State use only) Robert P	inder. Vice Presiden	t.	Richard P	Crist. Vice President

**RECEIVED** 

AUG 1 1 2004

Well Name API Number	Location	Mineral Ownership
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969. All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

RECEIVED
AUG 1 1 2004

#### **OPERATOR CHANGE WORKSHEET**

ROUTING	
1. GLH	
2. CDW	
3. FILE	

#### X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below	re:		7	/21/2004					
FROM: (Old Operator):		TO: ( New Operator):							
N2275-Gavilan Petroleum, Inc.				N2650-Elk Pr	oduction, LL	C			
2011 Little Kate Road				770 S	Post Oak Lai	ne, Suite 32	20		
PO Box 1329	Housto	on, TX 7705	6						
Park City, UT 84060									
Phone: 1-(	Phone: 1-(713	751-9500							
	Unit:	Roosevelt	Unit						
WELL(S)									
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	
					NO	TYPE	TYPE	STATUS	
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	ow	TA	
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	ow	P	
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA	
							ļ		
UTE TRIBAL 1 (RU 1)	21			4304715550		Indian	OW	TA	
UTE TRIBAL 2 (RU 2)	21			4304715551		Indian	ow	TA	
UTE TRIBAL 3 (RU 3)	28			4304715552		Indian	ow	S	
ROOSEVELT U 9	28			4304731384		Indian	OW	TA	
ROOSEVELT U 20-2	17			4304731422		Indian	OW	TA	
ROOSEVELT U 12 GR	20			4304731427		Indian	ow	S	
ROOSEVELT U 11	21			4304731428		Indian	OW	S	
ROOSEVELT U 10	21			4304731429		Indian	OW	S	
ROOSEVELT U 18-A1E	27			4304731687		Indian	OW	P	
ROOSEVELT U 13	13	0108	010W	4304731414	9312	Indian	ow	S	
		-							
		-							
		+-							
		+			<del></del>			1	
		+	<del> </del>						

#### **OPERATOR CHANGES DOCUMENTATION**

Enter date a	fter each	listed item i	is comp	leted
--------------	-----------	---------------	---------	-------

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on:
 8/11/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 7/27/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5693065-0161

5. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: to follow
6b. Inspections of LA PA state/fee well sites requested on:

8/31/2004

7. Federal and Indian Lease Wells: The BLM and or the lor operator change for all wells listed on Federal or Indian leases of		ed the merger, name of BLM BL	
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	or wells listed on:	n/a	
9. Federal and Indian Communization Agreements ("	'CA'')·		
The BLM or BIA has approved the operator for all wells listed v		n/a	
10. Underground Injection Control ("UIC") The D Inject, for the enhanced/secondary recovery unit/project for the w		d UIC Form 5, <b>Transfer</b> ) listed on:	of Authority to
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	8/31/2004		
2. Changes have been entered on the Monthly Operator Change Sp	pread Sheet on:	8/31/2004	
3. Bond information entered in RBDMS on:	8/31/2004		
4. Fee/State wells attached to bond in RBDMS on:	8/31/2004		
5. Injection Projects to new operator in RBDMS on:	n/a		
6. Receipt of Acceptance of Drilling Procedures for APD/New on:		n/a	
FEDERAL WELL(S) BOND VERIFICATION:			
1. Federal well(s) covered by Bond Number:	n/a		
INDIAN WELL(S) BOND VERIFICATION:			
1. Indian well(s) covered by Bond Number:	B001061		
FEE & STATE WELL(S) BOND VERIFICATION:  1. (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number	B000969	
2. The FORMER operator has requested a release of liability from the The Division sent response by letter on:	neir bond on: 3/24/2004	17/2004	
LEASE INTEREST OWNER NOTIFICATION:		I have a letter from the Div	ision
3. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been conformed of their responsibility to notify all interest owners of this change of		1 by a letter from the Div 1/1/2004	15IUII
COMMENTS:			



IN REPLY REFER TO:
MS - 410 Real Estate Services
Minerals & Mining Section

### United States Department of the Interior BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency P.O. Box 130, 988 South 7500 East Fort Duchesne, Utah 84026-0130 (435) 722-4300 H3-047-15551 T15 R1E Sec. 2.1

October 3, 2005

Elk Production L.L.C. Richard P. Crist, Executive Vice President 1401 17<sup>th</sup> Street, Suite 700 Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mell

Chester D. Mills Superintendent

Enclosure: Indenture

cc: VUtah Division of Oil, Gas, and Mining

Bureau of Land Management, Utah State Office Bureau of Land Management, Vernal Field Office

Branch and Chrono Files

RECEIVED
NOV 0 4 2005

DIV. OF OIL, GAS & MINING

SUNDF  Do not use this form for proposition—hole depth, reenter pluder proposals.  1. TYPE OF WELL Oil Well  2. NAME OF OPERATOR: ELK PRODUCTION, LLC  3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700,	5.LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242  6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  7.UNIT OF CA AGREEMENT NAME: ROOSEVELT  8. WELL NAME and NUMBER: UTE TRIBAL 2 (RU 2)  9. API NUMBER: 43047155510000  9. FIELD and POOL OF WILDCAT: BLUEBELL			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWSE Section: 21		COUNTY: UINTAH STATE: UTAH		
CHE	CK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION		
Elk San Juan is elect with the proposed plu letter dated June 2 Approval. This letter	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  MPLETED OPERATIONS. Clearly show all perticing to plug and abandon the sugging procedure (attached), in 24, 2010, Re: Violation of Suncissued by the BLM instructed Explugged, begin producing against the sugging procedure (attached).	ubject well in accordance n response to the certified dry Notice Conditions of Elk San Juan that this well ain, or converted.	Accepted by the Utah Division of Oil, Gas and Mining ate: August 19, 2010	
NAME (PLEASE PRINT) Merrell Olsen	<b>PHONE NUMBER</b> 303 339-1919	<b>TITLE</b> Engineer I		
SIGNATURE N/A		<b>DATE</b> 8/12/2010		

#### Roosevelt Unit #2

16" 833' TOC surface 7" 9,080' TOC unknown 4 1/2" Liner 8,764' – 9,677'

Perfs: 8,496'-9,122', CIBP at 9,200', 9,464'-9,534'

Notify DOGM of P&A at least 24 hrs prior to starting work

Prior to MIRU blow the well down and check deadmen

MIRU, NDWHM, NUBOP

POH with tubing (none shown on well diagram, have workstring available) and check

RIH to 8,400' with bit

Hot oil well

POH and RIH with CICR set at 8,400'.

Pressure test tubing, establish rate, and inject 100 sacks of cement under and 20 on top

Roll hole with produced water with corrosion inhibitor

Pressure test casing, if casing fails call for orders

POH

RIH to the base of usable water and perforate

RIH and spot 60 sacks across perfs, POH, bullhead all but 20 out of the perfs

POH

Cut and pull 7" casing from 50' below the base of surface

Spot 100 sacks

POH and WOC

Tag and add cement if necessary to bring TOC to 100' above the shoe

POH, NDBOP, RIH to 50'

Circulate cement to surface

Cut off wellhead, to off cement

Weld a plate

All cement 15.8#/gal class G neat

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

(for state use only)

	ROUTING
I	1. CDW

Change of Operator (Well Sold)	X - Operator Name Change/Merger						
The operator of the well(s) listed below has char	6/8/2011						
FROM: (Old Operator): N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202	TO: (New Operator): N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202						
Phone: 1 (303) 296-4505			Phone: 1 (303)	312-8134			
CA No.			Unit:		ROOSE	VELT	
WELL NAME	SEC TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
SEE ATTACHED LIST				NO	TYPE	TYPE	STATUS
SEE ATTACHED LIST	<del>                                     </del>						
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was 2. (R649-8-10) Sundry or legal documentation was 3. The new company was checked on the <b>Depart</b>	as received f	rom the	NEW operator	on:	7/27/2011 7/27/2011 atabase on:	_	7/27/2011
4a. Is the new operator registered in the State of U	U <b>tah:</b>		Business Numb	er:	8025875-016	51	
5a. (R649-9-2)Waste Management Plan has been re	eceived on:		requested			-	
5b. Inspections of LA PA state/fee well sites comp	lete on:		n/a				
5c. Reports current for Production/Disposition & S	Sundries on:		ok				
6. Federal and Indian Lease Wells: The BI	M and or the	e BIA h	as approved the	merger, name	change,		
or operator change for all wells listed on Feder 7. <b>Federal and Indian Units:</b>	al or Indian	leases o	n: .	BLM	-	BIA	not yet
The BLM or BIA has approved the successor 8. Federal and Indian Communication Ag	reements (	("CA")	<b>)</b> :		not yet	-	
The BLM or BIA has approved the operator						_	
9. Underground Injection Control ("UIC"	,		vision has appro		5, Transfer	of Autho	rity to
Inject, for the enhanced/secondary recovery ur	nit/project for	r the wa	ter disposal well	l(s) listed on:		n/a	
DATA ENTRY:							
<ol> <li>Changes entered in the Oil and Gas Database</li> <li>Changes have been entered on the Monthly Oil</li> <li>Bond information entered in RBDMS on:</li> <li>Fee/State wells attached to bond in RBDMS or</li> <li>Injection Projects to new operator in RBDMS or</li> </ol>	perator Cha n:	inge Sp	7/27/2011 read Sheet on: 7/27/2011 7/27/2011 n/a		7/27/2011	-	
6. Receipt of Acceptance of Drilling Procedures f		v on:	11/4	7/27/2011			
BOND VERIFICATION:			-		-		
1. Federal well(s) covered by Bond Number:			n/a				
2. Indian well(s) covered by Bond Number:		•	LPM4138175				
3a. (R649-3-1) The <b>NEW</b> operator of any fee well	ll(s) listed co	vered b			LPM41381	48 and LF	M9046685
3b. The FORMER operator has requested a releas	e of liability	from th	eir bond on:	n/a		-	
LEASE INTEREST OWNER NOTIFIC	CATION:		-		-		
<ol> <li>(R649-2-10) The FORMER operator of the fee of their responsibility to notify all interest owne</li> </ol>	wells has be	en conta	acted and inform	ned by a letter f 7/27/2011	from the Divi	sion	
COMMENTS:							

## Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650) effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	0108	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221	Indian	ow	P		WSTC	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S		4304731402	12560	Fee	OW	P			FEE
						13586			•		GRRV	LEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S			I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	ow	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P			I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P			14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	ow	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	0108	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	0105	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P			FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 5-19	NECW	10	0100	0100	100 150 60 10	13586					GRRV	
ROOSEVELI U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P			14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	С	WSTC	FEE
ROOSEVELT U 20-24	SENE		0108		4304738329		Indian		ļ	С		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	0108	010E	4304738333		Indian		APD	С		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S		4304738873	221	Indian		OPS	С	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S		4304738882		Indian			C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29			4304739923	221	Indian	<del></del>	P		WSTC	14-20-H62-4701
						13586					GRRV	
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING		5. LEASE DESIGNATION AND SERIAL NUMBER:	
SUNDRY NOTICES AND REPORTS ON W	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such pro	7. UNIT or CA AGREEMENT NAME: Roosevelt Unit		
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: see attached	
2. NAME OF OPERATOR: Elk Production Uintah, LLC		9. API NUMBER: see attach	
3. ADDRESS OF OPERATOR:	PHONE NUMBER:	10. FIELD AND POOL, OR WLDCAT: see attached	
1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202  4. LOCATION OF WELL	(303) 312-8134	see allacried	
FOOTAGES AT SURFACE: see attached		соинту: Uintah	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATU		RT, OR OTHER DATA	
Approximate date work will start:  1/1/2011  CHANGE TO PREVIOUS PLANS OPER CHANGE TUBING PLUG CHANGE WELL NAME PLUG CHANGE WELL STATUS PROD COMMINGLE PRODUCING FORMATIONS RECL CONVERT WELL TYPE RECC  12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent deta This letter is to inform you that Bill Barrett Corporation (BBC) acquir	TURE TREAT  CONSTRUCTION  ATOR CHANGE  AND ABANDON  BACK  DUCTION (START/RESUME)  AMATION OF WELL SITE  DMPLETE - DIFFERENT FORMATION  alls including dates, depths, volume  ed the Uintah County as	ssets of Elk Production, LLC	
(N2650) and during the course of this merger, the company name we subsidiary of BBC). This entity and all of Elk Production, LLC wells Elk Production Uintah, LLC and all regulatory documents will be subsidiary see the attached list of wells that require name and address Transfer forms for wells permitted but not drilled.  All future correspondence for these properties should be sent to the 1099 18th Street, Suite 2300	within the Roosevelt Ur omitted in this company changes within your re	nit will continue to be operated by name. cords and the appropriate APD	
Denver, CO 80202  Bonds: BIA LPM4138175 State/Fee LPM4138148  EFFECTIVE: June 8, 2011	(LPM9046685 for	4304731696 only)	
NAME (PLEASE PRINT) Tracey Fallang	TITLE Regulatory Man	ager	
SIGNATURE HAR SIGNATURE	7/22/2011		
(This space for State use only)  APPROVED 7 1371 30//		RECEIVED	

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

JUL 27 2011

DIV. OF OIL, GAS & MINING

### ELK PRODUCTION UINTAH, LLC COMPANY NAME CHANGE/MERGER ATTACHMENT

				L	ocation			
API No.	Well Name & Number	Lease	Well Type	Qtr/Qtr	Sec	Twn	Rng	UNIT
4304715549	ROOSEVELT U 4	FEE -	OW	SWSW	13	010S	010W	ROOSEVELT
4304715550	UTE TRIBAL 1 (RU 1)	INDIAN	OW	NWSW	21	010S	010E	ROOSEVELT
4304715551	UTE TRIBAL 2 (RU 2)	I-109-IND-5242	OW	NWSE	21	010S	010E	ROOSEVELT
4304715552	UTE TRIBAL 3 (RU 3)	INDIAN	OW	SENE	28	010S	010E	ROOSEVELT
4304730902	UTE 1-19A1E	FEE	OW	NENW	19	010S	010E	ROOSEVELT
4304731187	ROOSEVELT B2	FEE	OW	NWSW	20	010S	010E	ROOSEVELT
4304731366	WASATCH 6	14-20-H62-4699	OW	SWSW	20	010S	010E	ROOSEVELT
4304731384	ROOSEVELT U 9	I-109-IND-5242	OW	NWNE	28	010S	010E	ROOSEVELT
4304731402	ROOSEVELT A-7	FEE	OW	SWNW	19	010S	010E	ROOSEVELT
4304731414	ROOSEVELT U 13	I-109-IND-5242	OW	NESW	13	010S	010W	ROOSEVELT
4304731422	ROOSEVELT U 20-2	INDIAN	OW	SESW	17	010S	010E	ROOSEVELT
4304731427	ROOSEVELT U 12 GR	I-109-IND-5242	OW	SESW	20	010S	010E	ROOSEVELT
4304731428	ROOSEVELT U 11	1420-H62-4692	OW	SESE	21	010S	010E	ROOSEVELT
4304731429	ROOSEVELT U 10	1420-H62-4692	OW	SESW	21	010S	010E	ROOSEVELT
4304731445	WASATCH 9	I-109-IND-5242	OW	NENW	28	010S	010E	ROOSEVELT
4304731446	WASATCH 10	I-109-IND-5242	OW	SWNE	21	010S	010E	ROOSEVELT
4304731447	ROOSEVELT U 5	1420-Н62-4700	OW	SWSE	20	010S	010E	ROOSEVELT
4304731500	ROOSEVELT C11	FEE	OW	NESW	18	010S	010E	ROOSEVELT
4304731687	ROOSEVELT U 18-A1E	14-20-H62-4692	OW	NWSW	27	010S	010E	ROOSEVELT
4304731696	ROOSEVELT U 15-A1E	FEE	OW	SWNW	28	010S	010E	ROOSEVELT
4304731845	MARY R. U. 278	FEE	OW	NWSE	13	010S	010W	ROOSEVELT
4304736304	ROOSEVELT U 3-19	FEE	OW	NWNE	19	010S	010E	ROOSEVELT
4304736599	ROOSEVELT U 4-19	FEE	OW	NWSE	19	010S	010E	ROOSEVELT
4304736843	ROOSEVELT U 5-19	FEE	OW	NESW	19	010S	010E	ROOSEVELT
4304738142	ROOSEVELT U 28-33	14-20-H62-4691	OW	NWSE	28	010S	010E	ROOSEVELT
4304738292	ROOSEVELT U 7-20	FEE	OW	NWNW	20	010S	010E	ROOSEVELT
4304738329	ROOSEVELT U 20-24	14-20-H62-4691	OW	SENE	20	010S	010E	ROOSEVELT
4304738333	ROOSEVELT U 21-41	14-20-H62-4691	OW	SWSW	21	010S	010E	ROOSEVELT
4304738873	ROOSEVELT U 21-43	14-20-H62-4691	OW	SWSE	21	010S	010E	ROOSEVELT
4304738882	ROOSEVELT U 28-14	14-20-H62-4691	OW	NENE	28	010S	010E	ROOSEVELT
4304739923	ROOSEVELT U 29-14	14-20-H62-4701	OW	NENE	29	010S	010E	ROOSEVELT
4304751501	ROOSEVELT UNIT 20-13	14-20-H62-4691	OW	NWNE	20	010S	010E	ROOSEVELT
					APD Tr	ans Forms	Attached	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-13
API number:	43047515010000
Location:	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/03/2011
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		<b>√</b>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriat RECEIVED necessary supporting information as required.

JUL 27 2011

MINING

Name (please print) Tracey Fallang	Title Regulatory Manager	THE OF ALL ALC 9
Signature Jacus Fallanes	Date 07/22/2011	DIV. OF OIL, GAS &
Representing (company name) Elk Production Uintah, LLC	•	

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 28-14
API number:	43047388820000
Location:	Qtr-Qtr: NENE Section: 28 Township: 1S Range: 1E
Company that filed original application:	Elk Production, LLC
Date original permit was issued:	02/21/2007
Company that permit was issued to:	Elk Production Uintah, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
1	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		1
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		1
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate WEIVEL necessary supporting information as required.

		JUL 27 2011
Name (please print) Tracey Fallang	Title Regulatory Manager	
Signature <u>Siacest Fillanes</u>	Date 07/22/2011	DIV. OF OIL, GAS & MINING
Representing (company name) Elk Production Untah, LLC		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 21-41		
API number:	43047383330000		,
Location:	Qtr-Qtr: SWSW Section: 21	Township: 1S	Range: 1E
Company that filed original application:	Elk Production, LLC		
Date original permit was issued:	06/29/2006		
Company that permit was issued to:	Elk Production Uintah, LLC		

Check one	Desired Action:
-6	
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
1	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		1
Has the approved source of water for drilling changed?		1
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	,	1
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate with necessary supporting information as required.

Name (please print) Tracey Fa	lang	Title Regulatory Manager	JOL 2 ( 201)
	Fallanes	Date 07/22/2011	DIV. OF OIL, GAS & MINING
Representing (company name	Elk Production Uintah, LLC		

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

#### Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Roosevelt U 20-24			
API number:	43047383290000			
Location:	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E			
Company that filed original application:	Elk Production, LLC			
Date original permit was issued:	06/29/2006			
Company that permit was issued to:	Elk Production Uintah, LLC			

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<b>✓</b>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		1
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	ļ	✓
Has the approved source of water for drilling changed?		1
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	1	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as application as required.

JUL 27 2011

Name (please print) Tracey Fall	ang	Title	Regulatory Manager	Bill or our or a second
Signature <u>Jacut</u>	7,13	Date	07/22/2011	DIV. OF OIL, GAS & MINING
Representing (company name	Elk Production/Jintah, LLC			The state of the s

	STATE OF UTAH		FORM 9			
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242			
SUNDR	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: ROOSEVELT			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 2 (RU 2)			
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH,	LLC		9. API NUMBER: 43047155510000			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300		HONE NUMBER: 3 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL			COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 21 Township: 01.0S Range: 01.0E Meridia	n: U	STATE: UTAH			
11. CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
Elk Production Ui remain in TA statu plans to plug and	CHANGE TO PREVIOUS PLANS  CHANGE WELL STATUS  DEEPEN  OPERATOR CHANGE  PRODUCTION START OR RESUME  REPERFORATE CURRENT FORMATION  TUBING REPAIR  WATER SHUTOFF  WILDCAT WELL DETERMINATION  COMPLETED OPERATIONS. Clearly show all ntah, LLC is requesting permis for another 12 months, until abandon this location. Attach 3D. Please contact Brady Riley 303-312-8115.	ssion for this well to July 2014, when Elk led are the plugging	CASING REPAIR  CHANGE WELL NAME  CONVERT WELL TYPE  NEW CONSTRUCTION  PLUG BACK  RECOMPLETE DIFFERENT FORMATION  TEMPORARY ABANDON  WATER DISPOSAL  APD EXTENSION  OTHER:  DEPths, volumes, etc.  Accepted by the Utah Division of Oil, Gas and Mining  Date: August 09, 2013  By:			
NAME (PLEASE PRINT) Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	TITLE Permit Analyst				
SIGNATURE N/A		<b>DATE</b> 7/18/2013				



### The Utah Division of Oil, Gas, and Mining

- State of UtahDepartment of Natural Resources

**Electronic Permitting System - Sundry Notices** 

Sundry Conditions of Approval Well Number 43047155510000

Plug @ surface shoe should be a minimum of 50' into casing stub to 50' above shoe.

RECEIVED: Aug. 09, 2013



Roosevelt Unit #2 NWSE-21-1S-1E API # 43-047-15551

May 30, 2013

### **OBJECTIVE**

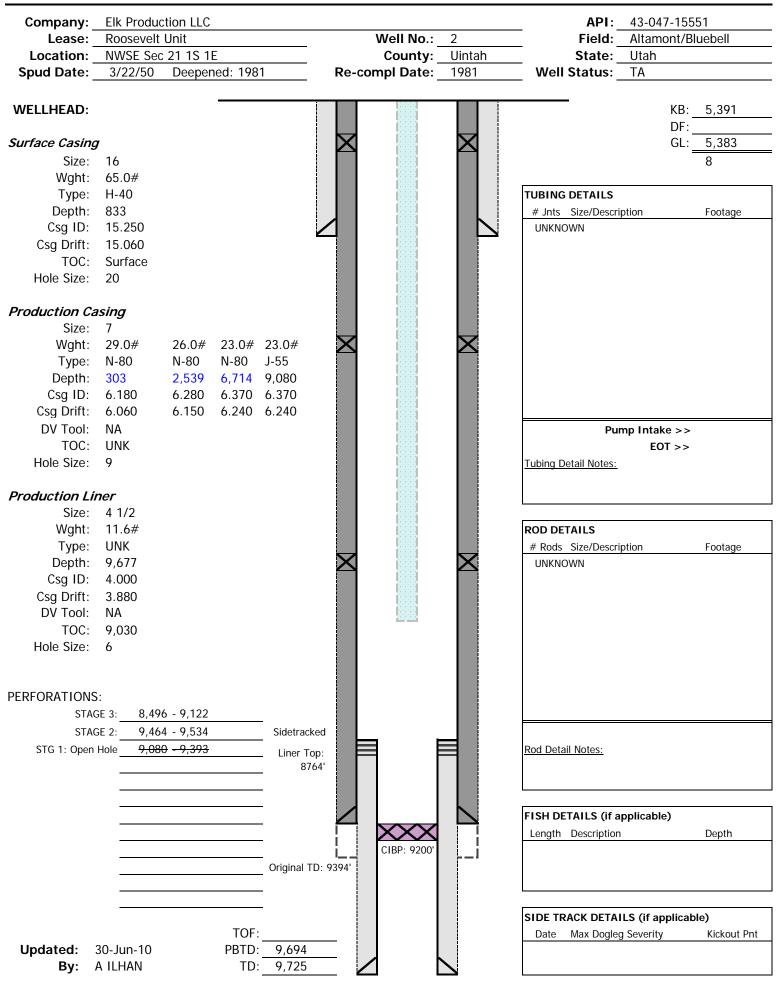
Plug and abandon the Roosevelt Unit #2 wellbore, reclaim the wellsite and access road to UDOGM specifications

### **P&A Procedure**

- 1. Notify DOGM of P&A at least 24 hours befoe starting work
- 2. Prior to MIRU blow the well down and check diagram
- 3. MIRU
- 4. POOH with tubing (none shown on well diagram, have workstring available)
- 5. RIH to TOL at 8,400' with 6" bit
- 6. Hot oil well
- 7. POOH LD bit
- 8. PU, RIH with CICR set at TOL at 8,400'
- 9. Sting into CICR and pressure test
- 10. Establish rate, and inject 100 sacks of cement under and 10 on top (cement plug all producing intervals)
- 11. Tag cement plug to ensure proper depth
- 12. Roll hole with inhibited fluid
- 13. Pressure test casing, if casing fails call for orders
- 14. POOH
- 15. PU RIH and set a 100' balance plug at the top of Green River (6,702'). Approximately 50 sacks
- 16. WOC

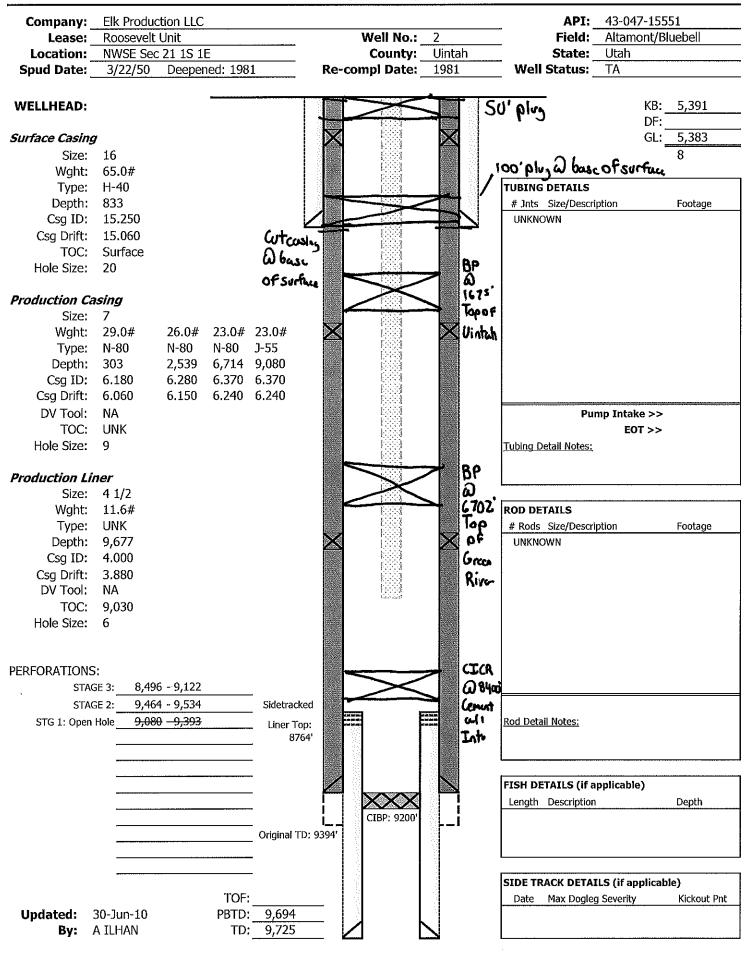
- 17. Tag cement plug to ensure proper depth
- 18. Set a 100' balance plug at the top of Uintah (1,675'). Approximately 50 sacks
- 19. WOC
- 20. Tag cement plug to ensure proper depth
- 21. POOH
- 22. Cut and pull 7" casing from 50' below the base of surface at 833'
- 23. POOH
- 24. RIH and spot 125 sacks at the base of surface casing. (Ensure 100' in length)
- 25. Tag plug to ensure proper depth
- **26. POOH**
- 27. RIH to 50' and circulate cement to surface
- 28. Cut off wellhead, to off cement
- 29. Install appropriate dry hole marker consisting of 5-1/2" casing, 10' in length, welded to the existing casing string cap plate
  - a. The dry hole marker shall contain the following information:
    - i. Well Name: Roosevelt Unit #2
    - ii. API: 43-047-15551
    - iii. Surface hole location: NWSE-21-1S-1E
- 30. Surface reclamation will be done in accordance with R649-3-24.

### WELLBORE DIAGRAM



RECEIVED: Jul. 18, 2013

### **WELLBORE DIAGRAM**



			FORM 9
	STATE OF UTAH		I SKIII S
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ		5.LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5242
SUNDF	RY NOTICES AND REPORTS O	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly de reenter plugged wells, or to drill horizonta n for such proposals.		7.UNIT or CA AGREEMENT NAME: ROOSEVELT
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: UTE TRIBAL 2 (RU 2)
2. NAME OF OPERATOR: ELK PRODUCTION UINTAH,	LLC		<b>9. API NUMBER:</b> 43047155510000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300		HONE NUMBER: 3 312-8128 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1980 FSL 1980 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSI Qtr/Qtr: NWSE Section: 2	HIP, RANGE, MERIDIAN: 21 Township: 01.0S Range: 01.0E Meridia	n: U	STATE: UTAH
CHEC	K APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
7/12/2014	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:		_	
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	│ VENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
ATTACHED PLEASE	COMPLETED OPERATIONS. Clearly show all FIND THE PROCEDURES AND GIG ON THIS WELL THAT TOOK P6/19-7/12/2014.	CEMENT TICKETS FOR	Accepted by the Utah Division of Oil, Gas and Mining FORURE, CORD ONLY
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	R TITLE Permit Analyst	
SIGNATURE	303 312-0113	DATE	
N/A		7/16/2014	

R	Bill B	arre	tt Coi	nors	tion					
9						6/20/20	14 06.	00		
API	TRIBAL	•	,		14 09:17 -	Field Name			Tatal Danth (MVD)	Primary Job Type
43-047-1	15551		State/Province Utah	е	County Uinta	Bluebell		Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Abandon Well
Time Lo	g									
Start Time 09:17	Dur (hr) 4.00	13:17	CTUW	W/L Op	Category peration			ne Perforators and run in the lo', and pull out of the hole		tag at 7960'. Punch hole in Shut well in for night.
UTE	TRIBAL	2 (RL	J2) 6/2	20/20 <sup>-</sup>	14 09:17 -	6/21/20	14 06:	00		
<sup>АРІ</sup> 43-047-1			State/Province Utah		County Uinta	Field Name Bluebell	)	Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
Time Lo	g				l			/ IS/ II TO OTTED		
Start Time 09:17	Dur (hr) 6.00	End Time 15:17	HOIL	Hot Oil	Category Well					down tbg with hot water and uddy water. Good circulation.
UTE	TRIBAL	2 (RL	J2) 6/2	21/20	14 06:00 -	6/22/20	14 06:	00		
API 43-047-1		•	State/Province Utah		County Uinta	Field Name Bluebell	9	Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
Time Lo			_		•	•		•	•	•
Start Time	Dur (hr)	End Time	Code		Category				Com	
UTE	TRIBAL :				14 06:00 -	6/25/20	14 06:	00		
API <b>13-047-</b> 1	15551		State/Provinc Utah	е	County Uinta	Field Name Bluebell		Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
Time Lo			1 0 :							
Start Time 06:00	Dur (hr) 1.00	End Time	CTRL	Crew T	Category		crew trav	el, safety meeting	Com	
07:00		07:15	RWHD		e Wellhead			tbg, 0 psi on csg. Blow do	own well.	
07:15	3.75	11:00	BOPI	Install E	BOP's		hot water	down tbg to streach tbg. and remove tree flange. Ir	work pipe, appears stu	up and down, Pump 60 bbls ck at 3000'. Use short slips to to 97,000# and rigged up floor.
11:00	5.50	16:30	CTUW	W/L Op	eration		up wirelin		at 7966', pipe free to b	nt.or rotation at packer. Rig ottom. Pull free-point tool and
16:30	1.00	17:30	PULT	Pull Tul	oing		Pull and I	ay down 63 Jts of 2 7/8" tb	g out of the hole. Jts a	are 25' long.
17:30	13.50	07:00	LOCL	Lock W	ellhead & Secu	re	Secure w	ellhead, crew travel.		
UTE	TRIBAL	2 (RL	J2) 6/2	25/20°	14 06:00 -	6/26/20	14 06:	00		
<sup>API</sup> 43-047-1	15551	·	State/Province Utah	е	County Uinta	Field Name Bluebell		Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
Time Lo					•	<u>'</u>		•	•	•
Start Time 06:00	Dur (hr)	End Time	CTRL	Crew T	Category		Crew tray	rel, Safety meeting	Com	
07:00		12:30	PULT	Pull Tul			Well head	. , ,		eg. Circ once to clean up tbg.
12:30	1.00	13:30	SRIG	Rig Up/	Down			ed tbg and loaded pipe rac		
13:30	3.00	16:30	RUTB	Run Tu	bing		Make up 7" csg scraper and bit and run in the hole picking up 2 7/8" tbg. Run to 2100 and circulate well with 100 bbls hot water to clean up well.			
16:30		17:45	RUTB	Run Tu	0			to run tbg in the hole to 41	85'. Shut well down fo	r night.
17:45	12.25	06:00	LOCL	Lock W	ellhead & Secu	re	secure w	ellhead, crew travel.		
UTE	TRIBAL	2 (RL	J2) 6/2	26/20°	14 06:00 -	6/27/20	14 06:	00		
API 43-047-1	15551		State/Province Utah	е	County Uinta	Field Name Bluebell		Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well
Time Lo	g					<u> </u>				ı
Tillie Lo					Category					

 
 Dur (hr)
 End Time
 Code

 1.00
 07:00
 CTRL
 06:00 Crew Travel Crew Travel, Safety meeting.

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B	Bill	Barrett	Corporation
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Time Lo	og .											
Start Time	Dur (hr)	End Time			Category				Com			
07:00		08:00	HOIL	Hot Oil			•	Rig up pump and circulate well with hot water to clean up well.				
08:00		10:30	RUTB	Run Tu				to pick-up work string and rui				
10:30	3.00	13:30	CLN	Clean (	Out Hole		Rig up pu on bottom	imp and circulate well with 26 n of hole.	0 bbls hot water. Spot	t 160 bbls of inhibited water		
13:30	2.50	16:00	PULT	Pull Tu	bing			f the hole with 248 jts of tbg.				
16:00	2.50	18:30	RUTB	Run Tu	bing		Pick up a hole.	nd run in the hole with 7" cem	nent retainer on tbg. R	un 56 jts tbg, floating in the		
18:30	11.50	06:00	LOCL	Lock W	/ellhead & Secur	е	Crew trav	rel				
UTE	TRIBAL	•	,		14 06:00 -							
43-047-1	15551		State/Province Utah	e	County Uinta	Field Nam Bluebel		Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well		
Time Lo	g					•						
Start Time	Dur (hr)	End Time		- T	Category		0 1 1 1	al Oaff and Car Malling at	Com			
06:00		07:00	CTRL	Crew T				vel, Safty meeting. Wellhead		. 70001 01		
07:00	2.00	09:00	RUTB	Run Tu	bing		retainer a	to run in the hole with 7" cem ind pump down tbg to fill csg. ed to 450 psi in 1 min and he	Sting into retainer and			
09:00	2.00	11:00	CEMT	Cemen	t Squeeze		retainer.	o petro for cement job. Press Sting out of retainer. mix and n top of retainer. Rig down p	I pump 70 sacks of cla			
11:00	1.00	12:00	PULT	Pull Tu	bing		Lay down	41 jts of tbg and circulate do	wn tbg with hot oiler.			
12:00	4.00	16:00	PULT	Pull Tu	bing			f the hole with tbg, Circulated down plug setting tool and rig		ice on the way out of the		
16:00	2.00	18:00	PFRT	Perfora	ting			e hole with perforating gun, sl ig down perforators.	ow going. tool stoped	at 2450'. Work tool, would		
18:00	12.00	06:00	LOCL	Lock W	/ellhead & Secur	е	Secure w	ellhead, crew travel.				
UTE	TRIBAL	2 (RL	J2) 6/3	30/20	14 06:00 -	7/1/201	4 06:0	0				
API 43-047-1	15551		State/Province Utah	ce	County Uinta	Field Nam Bluebel		Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well		
Time Lo	g							ı	L			
Start Time	Dur (hr)	End Time			Category				Com			
06:00		07:00	CTRL	Crew T				el and safety meeting. Wellh				
07:00	7.50	14:30	RUTB	Run Tu	bing		Pump 10 and scrap water dov	6" bit and scraper and start in bbls hot water down tbg, wor ber. Run in the hole with tbg, wn tbg and run tbg to 6480', tb d 15 gals of parriffin solvent do	k down 1 jt, Pull out of open ended. tbg drago og still dragging. Circu	the hole and lay down bit ging, circulate 15 bbls hot		
14:30	1.00	15:30	PFRT	Perfora	iting			erforators and run in the with 2 f the hole with gun and rig do		erforate at 6702' to 6704.		
15:30	2.00	17:30	HOIL	Hot Oil	Well			f the hole to 3540' and rig up f parriffin solvent.Shut well in		ls hot water down tbg with		
17:30		18:00	LOCL	Lock W	ellhead & Secur	е	Secure w	ellhead and crew travel.				
18:00	12.00	06:00	CTRL	Crew T	ravel							
UTE :	TRIBAL	2 (RL	J2) 7/	1/201	4 06:00 - 7	7/2/2014	1 06:00					
API 43-047-1		1	State/Province Utah		County Uinta	Field Nam Bluebel	ie	Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well		
Time Lo	og	l							<u>I</u>			
Start Time	Dur (hr)	End Time			Category				Com			
06:00	1	07:00	CTRL	Crew T	ravel		Crew trav	el and safety meeting. Wellh	ead pr 0 psi.			
07:00	1.00	08:00	PULT	Pull Tu	bing		Continue	to pull out of the hole with the	].			
08:00	3.75	11:45	RUTB	Run Tu	ibing		Make up	and run in the hole with CICR	. Set retainer at 6646	, Rig up cementers.		
11:45	1.00	12:45	CEMT	Cemen	t Squeeze		class G c	o retainer to get injection rate ement. pump 60 sacks belov Rig down cementers.				
12:45	4.00	16:45	PULT	Pull Tu	bing			iibited fluid down tbg and laid n derrick. Lay down plug settir		f tbg. Pull remaining 52 jts		
16:45	0.50	17:15	LOCL	Lock W	/ellhead & Secur	е	Run in the	e hole with 52 jts tbg and shu	t well in.			
17:15	12.75	06:00	CTRL	Crew T	ravel		Crew trav	rel, secure wellhead.				



API			State/Province	ce	County	Field Nam					
43-047-1	5551		Jtah	Uinta   Bluebell			TEMPORARILY ABANDONED		Abandon Well		
Time Lo	g										
Start Time	Dur (hr)	End Time			Category				Com		
06:00		07:00	CTRL	Crew T	ravel			•		bbls hot water down tbg.	
7:00	1.50	08:30						tbg , EOT at 1555' Rig ι 77', with 8 holes.Rig dow		tbg gun. Perforate well at	
8:30	7.00	15:30					Pull out of the hole with tbg. Make up CICR and run in the hole with tbg. Hot oil w several times while running in the hole. attempt to set plug, would not set. pull t gone from setting tool.				
5:30	1.00	16:30						nd rams and pressure up Run in the hole open-er		ate into perfs. 2.5 bpm at	
6:30	1.50	18:00					Rig up cementers and fill hole. mix and pump 150 sacks class G down tbg, good returns. Pull tbg to 900' and shut pipe rams. squeeze 14 bbls cement into perfs, pressure to 1400 psi. bleed off pr and pull remaining tbg out of the hole.				
8:00	12.00	06:00					Shut well	in for night and secure.	Crew travel.		
JTE 1	RIBAL	•	,		4 06:00 -	7/4/2014	06:00				
PI -3-047-1	5551		State/Province Jtah	ce	County Uinta	Field Name Bluebel		Well Status TEMPORARILY ABANDONED	Total Depth (ftKB)	Primary Job Type Abandon Well	
ime Lo	<u> </u>		_				_				
tart Time	Dur (hr)	End Time		_	Category				Com		
6:00		08:00	CTRL	Crew T				vel, Safety meeting. well			
8:00		09:00	RUTB	Run Tu	<u> </u>				ed and tag cement at 10		
9:00	2.50	11:30	PULT	Pull Tul	oing		Pull and lay down 32 jts on racks. Circulate with hot water down tbg to clean up with Rig up perforators and run 2" tbg gun. Perforate from 877 to 879, 2'-8holes. Rig perforators and rig up cementers. Circulate down tbg and up surface csg. Mix an pump 150 sks of class G cement. had good returns up surface csg during job. Flu with 2.5 bbls.				
1:30	1.00	12:30	CEMT	Cemen	t Squeeze		Lay dowr out csg. t	n all but 2 jts tbg. rig up o o set 7" surface plug. go	cementers and pump 20 bood returns. lay down tb	sacks cement down tbg and g and rig down cementers.	
2:30	2.00	14:30	SRIG	Rig Up/	Down		Rig down	rig and equipment. Mo	ve to next location.		
4:30	15.50	06:00	CTRL	Crew T			Crew Tra	vel.			
JTE 1	TRIBAL:	2 (RU	2) 7/	11/20	14 00:00 -	7/12/20	14 06:	00			
·PΙ			State/Province	се	County	Field Name		Well Status	Total Depth (ftKB)	Primary Job Type	
3-047-1			Jtah		Uinta	Bluebel		TEMPORARILY ABANDONED		Abandon Well	
ime Lo											
tart Time	Dur (hr)	End Time		111.1.0	Category		D . 00'	6.40.2	Com		
0:00 l	1.00	01:00	HOIL	Hot Oil	vveii				ulate with hot-oiler.to clea		
1:00		02:00	CEMT		t Squeeze		Rig up cement truck, mix and pump 110 sacks of class g cement down 1" and annulas. Clean up pump and lines, well full of cement.				

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# PROPETRO

P.O. Box 827 • Vernal, UT 84078 Phone: (435) 789-1735

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BARRET AddressAddress				,,,,,		
AMMERIAN SUIT Z				Rig No.		
DESCRIPTION	UNI	Т	AMOU	NT		_
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CLEW TEXER MINISTER	58	130)				
pant Challes	700 W 5	-				
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P.O. Box 827 • Vernal, UT 84078 Phone: (435) 789-1735

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### PERFORMANCE PROFESSIONALS $^{\scriptscriptstyle{\mathrm{M}}}$

or	<u>0.0277                                  </u>			20 <u></u>
ease <u>478</u>	SOUNUIT 2	Ri	g No. 🔣	
	JOB LOG			
TIME	DESCRIPTION	RATE	PSI	VOLUME
1115	on Loc	A Company of Manager	in the state of th	د مورد در مورد
1/30	SARY mechan I die of	When	, par 1 th	٠.٠٠٠
12.22	SAFEY Mestern / Asia of 1751 Fest from flower	e de la companya de l		3,550.4
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17.16	END 110 SKS	of the state of th	400	2.2.9
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perator	Accepted and ap	proved by		
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## **JOB SUMMARY REPORT**

Customer BARRAT			Date 7-11-20	127	Ticket Number	1
Lease & Well Name		Sec.	Twp. R	ange Coun	765 *	j
Lease & Well Name	W/The The		••••	- I	1807 A-14	
Job Type  TOP OT  Surface CSG Size			Drilling Contractor			
Surface CSG Size	Wt./Grade	Thread	Depth From	7	То	
Inter CSG Size	Wt./Grade	Thread	Depth From		То	
Prod. CSG Size	Wt./Grade	Thread	Depth From		То	
Liner CSG Size	Wt./Grade	Thread	Depth From		To	
TBG or D.P. Size	Wt./Grade	Thread	Depth From		То	
SKS		Materials Furni	shed	Slurry W P.P.G.	t. Slurry Yield FT³	Water Gal./Sk.
And the second s	Dhisan suar	Common T. Type	E.	15-17	1.15	5
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Float Equipment						
NA	W					
Equipment & Personnel	1705 NA	unis Cist p	MARLA OS			
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Notes  (Man 1) 110 4	THE Man	IN DUK I	T TO SAPPRE			
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### PERFORMANCE PROFESSIONALS™

	JUB	DOMINIAMA	KEPUKI			
Customer Sarret			<b>Date</b> 7 - 3 - 14	Ti	cket Number	
Lease & Well Name		Sec.	Twp. Rar	ige County		
Rin ti Z			•		to h	
Job Type  2105			<b>Drilling Contractor</b>			
Surface CSG Size	Wt./Grade	Thread	Depth From		То	
Inter CSG Size	Wt./Grade	Thread	Depth From		То	
Prod. CSG Size	Wt./Grade	Thread	Depth From		То	
Liner CSG Size	Wt./Grade	Thread	Depth From		То	***************************************
FBG or D.P. Size	Wt./Grade	Thread	Depth From		То	
SKS		Materials Furn	ished	Slurry Wt P.P.G.	Slurry Yield FT <sup>3</sup>	Water Gal./Sk.
154 150	neat C	. () <b>?</b>		en samena	THE STATE OF THE S	<u> </u>
2n % 20	neat G	1,			,	
- Land	meal ()			7-7		
, , , , , , , , , , , , , , , , , , , ,						
loat Equipment						
				***		
Equipment & Personnel	1 121 Toward 1	62 Dan 5 22	As a second			
	3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	40 C 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				
Notes Plus Sot	Witness parts	(a) \$78'				
201						
2nd plug Set	@ surface					
ξ.					· · · · · · · · · · · · · · · · · · ·	



Vila.

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### PERFORMANCE PROFESSIONALS™

	Date 7-3-14 , 20	
For Barret		
Lease RIA 47	Ria No.	

## JOB LOG

	JOD LOG			
TIME	DESCRIPTION	RATE	PSI	VOLUME
09:00	on loc weit for vig, safety meeting			
<del></del>	ris up			
. = 1000.5				
11115	fill hole extablish circulation	2.5	360	7
	Start cont 150 sxs @ 15,84901			
<u> 12:01 </u>	End	250 mg 2 14.3 24.0 24.0 24.0 24.0 24.0 24.0 24.0 24.0	450	30.7
12.4	Start displacement			
12:03	End	2.5	300	775
	P.O.O.H.			
2 1 1		- Indiana di Antonio		
1. C . 3 V	mix & pump 20 sks @ suffice			
W 1400				
	released from location			
			***************************************	
	)		1	

Operator\_\_\_\_\_

\_\_ Accepted and approved by\_



A.

7524

	Address	100	57	3 C 16 7	***************************************	1800			
ease <u>A</u>	1 4 2	<u> </u>							
CODE	DESCRIPTION	UNI	T	AMO	JNT				
	mileage even truck	60	John .	3	76	222	-		
Σ	missage pump truck	60	Vn i	6	05	363			
*****	Pump charge	760	1-+			4090			
	College of the springering and the state of		Marka day	and sing was free	<b>.</b>				
2	Premium ent	170	Sás	30		5100			
	Blending charge	170	E			596	50		
+**************************************	Delikery charge	240	200		15	596 516			
**************************************		44444							
				***************************************					
, 7044Min had							11.00		
		****							
***************************************			1						
***************************************									
				30077FW-	<u> </u>				
				~~~~					
	Subtotal					3 of was	50		
	Less Discount Total			-3511/1/	) 	H35	75		
	Tax			· · · · · · · · · · · · · · · · · · ·	J.F	m H	- 5		
····	TOTAL INVOICE						1		



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7569

PERFORMANCE PROFESSIONALS™	
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		Date			, 20	18/
For	Address 8		******	·····	-1/11/4-	
_ease&	overesell unit		R	ig No. <u>Alm</u>	30£5	
CODE	DESCRIPTION	UN	IT	AMOUNT		
	sump Tisch milation	62	12:1	605	375	10
~~	CLEW TRUCK MICAGE	de E	134 6		229	40
	Timpe Charles	6652"	FI		65 75	40
	Memment Type 6	75	565	30	2250	<u>ಬ</u>
	SUGAR	SO	1,5%	3. 25	150	g######
***************************************	BLEWBING MARGE	7.5	Aug-	3 4/5	758	7.5
	Blémbin6 Malhe 7050	110	T <sub>a</sub>		236	50
***************************************						The state of the s
					***************************************	
· · · · · · · · · · · · · · · · · · ·					***************************************	
and the same of th						
			-			
<b></b>	Sul	btotal			10072	3
· · · · · · · · · · · · · · · · · · ·	Less Dis		<del></del>		4029	10
		Total			6043	65
		Тах				
	TOTAL INV	OICE				



8382

## **JOB SUMMARY REPORT**

Customer BARATT			Date Twp. R	7014	icket Number	dig
Lease & Well Name	Alim my	Twp. R	•	У	ů.	
Job Type	Section 18 to		Drilling Contractor	•	17-12-12	
Surface CSG Size	Wt./Grade	Thread	<i>外海</i> Depth From	6025	То	
Inter CSG Size	Wt./Grade	Thread	Depth From		To	
Prod. CSG Size	Wt./Grade					
		Thread	Depth From		То	
Liner CSG Size	Wt./Grade	Thread	Depth From		То	,,,,,,,
TBG or D.P. Size	Wt./Grade	Thread	Depth From		To 6653	-n, 1
SKS		Materials Furni	shed	Slurry W		Water Gal./Sk.
75	Flownam 1	raine 71.00	- 6	15.8		Gai./SK.
	8					
						<u>.</u> .
Float Equipment						
N/A	***************************************					
Equipment & Personnel	1205 DENN	65 ( 15	324 1gc 27	<i>;</i>	****	
				:		
						***************************************
Notes						-
	<u> </u>	- Mmf 60	545 FF 1500	10415 10	TA STATE	
A CONTRACTOR OF THE PARTY OF TH						
					.,,,,,,	



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7955

#### PERFORMANCE PROFESSIONALS\*\*

				Date	1.	, 20	g dog
For	<u>SAUNETT</u>						
Lease	LOUSENEVER	UNIT	# 2		Rig No.	NABOTZS	

# **JOB LOG**

TIME	DESCRIPTION	RATE	PSI	VOLUME
1010	on Loc		and the same "	
A Section	Sandy maknish led of	- 12gar		
115 7	Sanday MORANDA PLAN OP 181 TEST PANGE & LINES		1000	, weeken
120	They Dam Peranel	* 5°	950	ديرين
1210	<u>END'</u>	. 5	950	5
12.15	START CONT @ 15.8		950	ear Pir
1225		1.5	650	10
1229	END 75 SKS	Bred 3	6 25°	15.5
1229	street bist		650	نگاندا امند.
1738		-april Vienz	650	action of the same
1244	EUVIS STUNG OUT OF RETAINER		770	34.4
	STUNG OF ESTRINGE			
:				
			<del> </del>	
				1

	<u>Chalanail</u>		Accepted and approved by
_		LAL CHIPAN	LARL CHAPMAN



800 010 11472 11

Date 7-2-14, 20\_\_\_\_\_\_

se	RV F-2		<b>-</b>	Rig No			
				g No			
CODE	DESCRIPTION	UNI	T	AMO	UNT		
	milease eren truet	60	1 EAS	3	70	222	
	mileasa pumptus	60	M.)	6	5	363	
	pumpenarge	1625	15-		1444	in ()G()	
-	pumpenarge additional hrs	7	m85	72		2166	
<u> </u>	Premium noct cont	156	1 1	30		4500	
	Blending charge				4-15	517	
	Deliverycherse	211	₹m.	Ž_	\$ 3	453	65
				735341			
				*****			
*******					ļ		
					- chi-		1
MMIN.				****			-
	**************************************						
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				<del></del>			+
***				MFACEUR			
	174,044						
				***************************************			
							_
							-
*****					<del>                                     </del>	***************************************	
	Subtotal			TATALON CO.	j 2007	way a seed	1 1
	Less Discount			<u>_</u>			de de
	Total			***************************************	10	1567	<i>y</i> /
***	Tax						
***	TOTAL INVOICE		<del>                                     </del>		<del> </del>		+

\_\_\_\_\_Accepted and approved by \_\_\_\_\_



7483

#### PERFORMANCE PROFESSIONALS™

## IOR SIMMARY REPORT

		DOMINIAL I	MERUNI				
Customer Barre+			Date	<b>4</b>	Ticl	et Number	
Lease & Well Name	& Well Name  7056velt Unit 2			ige	County		
Roosevelt Unit # 3	2		•		Uin	+121	
Job Type Plas			<b>Drilling Contractor</b>	I	******	8 0,24 7 1	
Surface CSG Size	Wt./Grade	Thread	Depth From			То	
Inter CSG Size	Wt./Grade	Thread	Depth From			То	
Prod. CSG Size	Wt./Grade	Thread	Depth From			То	
Liner CSG Size	Wt./Grade	Thread	Depth From			То	
TBG or D.P. Size	Wt./Grade	Thread	Depth From		.	<b>To</b>	
SKS		Materials Furn	ished		rry Wt. P.P.G.	Slurry Yield FT <sup>3</sup>	Water Gal./Sk.
50	neat 'i	s" cmt		42Dhoggg	5.8	***************************************	Ress,
<i>:</i>							
							-
Float Equipment							
400							
Equipment & Personnel		1 the Dan	and the same of				
\$ 50°3 7	1 - 1 - 1	1 76 <u>VGO</u>					
Notes Sept 1507646	207 6615	(A 1/75 C	+ 0 11 - 1	- C		Jun-	
SPOT 150 SKS			Years Oak		- 1 h	1 7	
displace with	7.5 8012	<u> Kristoured O</u>	+6 14VL PS			hbL5	
					<del></del>		



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### PERFORMANCE PROFESSIONALS™

12		Date 7		, 20
ror <u>******</u> Lease	Rosevelt Unit #2	Ri		
7205	JOB LOG			
TIME	DESCRIPTION	RATE	PSI	VOLUME
	on loc, woit for ris to set			
1605	City hate	Š		
	End		100	
1609	sturt ent 30.7 bbls @ 15.8 tgg.	Δ		
16:18	End		100	30.7
	diselect 7.5 bbls 10.0.4 to 900'		150	7.5
16:30	Start displacement		100	
16:50	End	<u> </u>	1900	***
<u> </u>				
- Annual - A				
			<u></u>	
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
Operator_ <i>[/</i> /	and the same of th			
operator	Accepted and a	pproved by		



PERFORMANCE PROFESSIONALS™

		6_	- 23-	*****	, 20	M
Address 800 0/0	N 10 100	R	ig No	/W pts	15 m	
DESCRIPTION	UNI	Т	AMOL	JNT		
Dimy Thill milothers	7-12	18th i	Lo	05	459	73
Clar Teach unto Atra	76	912 F. J.		Ze		20
Front PHALLE	3132	,=			7439	ده
mum comerce offe 6	-25	565	3-	(4)	2250	CC.
Sit G Billin	570	5+55	~ **		150	12
			····			
VENTE CHARLE	45	Wils	3	Ay S	257	75
WOING CHARGE 7050 185	134	Tim	Ž	15	4	10
	,,,,,,			***************************************		<u> </u>
The state of the s				********	WH	
			*****			
			mitter			
			1400	******	A ***.	
100					***************************************	
· · · · · · · · · · · · · · · · · · ·						85
		-	*****		4450	and the first
Tax					<u> </u>	11
TOTAL INVOICE					***************************************	
	Total Tax TOTAL INVOICE	Less Discount  Total  Tax  TOTAL INVOICE	Less Discount  Total  Tax  TOTAL INVOICE	Less Discount  Total  Tax  TOTAL INVOICE	Less Discount  Total  Tax  TOTAL INVOICE	Less Discount 4450 Total 6676 Tax TOTAL INVOICE



7953

PERFO	RMANCE PROFESSIONALS™				
_	BALLETT	Date	27	, 20	
For Lease	LOSE EVELT UNIT # Z			* b. vs. vs.*	
		RI	g No <i></i>		
	JOB LOG				
TIME	DESCRIPTION	RATE	PSI	VOLUME	
<u> 0735</u>	or loc	, understand	·······································		
0930	SAFTY MEETING / RIG UP	-2			
	PSI TEST funge & lines	- week	1500	, we can	
1014	Tay TO form Thanks lotterna	,5	1200	0-1/2 B	
1026	Tay TO fomp THANNET STRINGE STREET CONT @ 15.8	1.5	350	Wester	
1034	END 75 SKS	1.000	50	15.3	
1034	STRET DISP	A COMMENTAL PROPERTY.	50	.ev cells	
1046	6	Total State	300	36	
1049	END	220	Z. S.	43	
-					
-					
			-		
-					
	T-00				

Operator\_

Accepted and approved by



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7770

### PERFORMANCE PROFESSIONALS™

### **JOB SUMMARY REPORT**

Customer BANGETT	17749-01-1		Date 6-27-2	Chill La	Ticket Number	}_	
Lease & Well Name	114177 # 2	Sec.			unty		
Job Type Duly 5			Drilling Contractor		DINTH H	***************************************	
Surface CSG Size	Wt./Grade	Wt./Grade Thread		NAGOLS Depth From		То	
Inter CSG Size	Wt./Grade	Thread	Depth From		То		
Prod. CSG Size	Wt./Grade	Thread	Depth From	*******	То		
Liner CSG Size	Wt./Grade	Thread	Depth From	Depth From		То	
TBG or D.P. Size	Wt./Grade	Thread 700	Depth From		<b>To</b> ∓/22		
SKS	20.12.	Materials Furnished		Slurry P.P.0	Wt. Slurry		
7-5	M.Staves	Comput T)	105 6	15.	<del> </del>	Gal./Sk.	
¥		2.092.00 8 3.5	(5)		/ 8113	saye"	
						:	
Float Equipment						-	
	***************************************						
Equipment & Personnel	£ 1205	50	- 2				
- Add -	1, 1,005	DEWNIS /	15 [0278]	E 22			
Notes							
PUT 70 5145 0	W THE OF P.	Mun le	7/22 34	4 .5 D	Wa Pros	<u> </u>	
			, , , , , , , , , , , , , , , , , , , ,				